APPENDIX A

PUBLIC COMMENTS FROM EPA REGION 10 AND SINCLAIR



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

1200 Sixth Avenue Seattle, Washington 98101

March 16, 2000

Reply To .

Attn Of: OAQ-107

Mr. Dan Salgado
Air Quality Permits Manager
Air Quality Permit Program
Idaho Division of Environmental Quality
1410 North Hilton
Boise, Idaho 83706-1255

Re: Comments: Draft Air Operating Permit, Sinclair Oil Corporation (Permit # 031-00026),

Burley, Idaho

Dear Mr. Salgado:

We have finished reviewing the above-referenced draft air operating permit and have some comments and suggestions, as follows:

Page 2 of 22, Facility-Wide Condition A.3: It isn't clear when the permittee must initiate
corrective action. We strongly suggest that the permittee initiate corrective action as soon as
possible and no later than 24 hours after the complaint was received or fugitive emissions were
detected.

This comment also applies to Conditions A.4-fugitive emissions & A.6-complaints.

- Page 3 of 22, Facility-Wide Condition A.8.2.2: In the last sentence, we believe you have a typo.
 We suggest replacing <u>Section A.8.2.3</u> with <u>Section A.8.3.3</u>.
- 3. Page 4 of 22, Facility-Wide Condition A.8.2.3: In this condition, we believe you have a typo. We suggest replacing Sections A.8.3 and A.8.4 with Sections A.8.4 and A.8.5.
 - 4. In the Facility-Wide Condition A.8, IDAPA 16.01.01.130-136 are listed as applicable requirements. However, we couldn't find in the permit or the Technical Analysis where the following sections were discussed:

133.02: Startup, Shutdown and Scheduled Maintenance Requirements - Excess Emission Procedures

134.04: Upset, Breakdown and Safety Requirements - Excess Emissions Procedures

If these sections are not applicable to the source or if they are applicable and the conditions have already been met, then they can be discussed in the Technical Analysis.

- 5. Page 5 of 22, In Facility-Wide Condition A.8.3.2.3, we believe you have a typo. We suggest replacing Sections A.8.3 and A.8.4 with Sections A.8.4 and A.8.5.
- 6. Facility-Wide Conditions: It isn't clear why Conditions A.8, A.10 & A.11 are not listed in the summary of requirements table under Section A on page 2 of 22. For clarification, we suggest you add Conditions A.8, A.10 & A.11 to the table.

Please note that any additional conditions added under the Facility-Wide Section at a later date should also be listed in the summary of requirements table.

7. Facility-Wide Conditions: As previously discussed, the following is a copy of the 112r language that we suggested for the boilerplate facility wide conditions.

[Suggestions: Paragraph (a) OR (b) should be included in every permit. If the source is not presently subject to part 68, include paragraph (a). If the source is subject to part 68, include paragraph (b).]

- (a) A permittee of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR §68.115, shall comply with the requirements of the Chemical Accident Prevention Provisions at 40 CFR, Part 68, no later than the latest of the following dates:
 - (i) Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR § 68.130; or
 - (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

[40 CFR § 68.10(a)]

The following is some good language we have seen in the Statement of Basis describing the above paragraph:

"xxx. Chemical Accident Prevention Program - 40 CFR Part 68

The Chemical Accident Prevention Program requires sources who use or store regulated substances above a certain threshold to develop plans to prevent accidental releases. Based on the permittee's application, the permittee currently has no regulated substances above the threshold quantities in this rule and, therefore, is not subject to the requirement to develop and submit a risk management plan. This requirement is included in the permit because the permittee has an ongoing responsibility to submit a risk management plan IF a substance is listed that the permittee has in quantities over the threshold amount or IF the permittee ever increases the amount of any regulated substance above the threshold quantity. Including this term in the permit minimizes the need to reopen the permit if the permittee comes subject to the requirement to submit a risk management plan."

(b) [Suggestions: The following language should be included in permits for all sources subject to part 68, whether or not an RMP has been submitted. If the source is subject to part 68 and has not registered and submitted an RMP, a compliance schedule for registering and submitting the RMP should be added to the permit.]

This facility is subject to Part 68 and shall certify compliance with all requirements of 40 CFR Part 68, including the registration and submission of the RMP, as part of the annual compliance certification as required by 40 CFR § 70.6(c)(5) (and/or you could site to the section of the permit that addresses annual compliance certification).

[40 CFR § 68.215(a)(ii)]

- We could not find any condition for the Recycling and Emissions Reduction Program 40 CFR 82 Subpart F. If this is an applicable requirement, then it must be in the permit.
 - See IDEQ Boilerplate Language: The Reference Test Method Table must be included in the permit.

Please Note: As previously discussed, we strongly suggest deleting "Or Department approved alternative in accordance with IDAPA 16.01.01.157" from the Special Conditions section of the table and adding it as an asterisk under the table.

- ✓ 10. See IDEQ Boilerplate Language: The Compliance Test(s) Requirement must be included in the permit.
- ✓ 11. See IDEQ Boilerplate Language: The Recordkeeping Requirement IDAPA 16.01.01.322.07 must be included in the permit.
- Page 9 of 22, Facility-Wide Condition B.2: Since the source is given three options to comply, this must then be addressed as an alternate operating scenario in accordance with IDAPA 16.01.01.322.04 and 40 CFR 70.6(a)(9) [see below]. Therefore, the source must be required to record in a log at the permitted facility a record of the scenario under which it is operating.

IDAPA 16.01.01.322.04

Alternate Operating Scenarios. All Tier I operating permits shall contain terms and conditions to ensure compliance with all applicable requirements for each alternative operating scenario that was requested by the applicant and approved by the Department, including, but not limited to, a requirement that the owner or operator of the source, contemporaneously with making a change from one (1) operating scenario to another, record the change in an operating scenario log located and retained at the permitted facility.

40 CFR-70.6(a)(9)(i)-(iii)

(9) Terms and conditions for reasonably anticipated operating scenarios identified by the

source in its application as approved by the permitting authority. Such terms and conditions:

- (i) Shall require the source, contemporaneously with making a change from one operating scenario to another, to record in a log at the permitted facility a record of the scenario under which it is operating;
- (ii) May extend the permit shield described in paragraph (f) of this section to all terms and conditions under each such operating scenario; and
- (iii) Must ensure that the terms and conditions of each such alternative scenario meet all applicable requirements and the requirements of this part.
- ✓ 13. Page 11 of 22, Condition C.5: As previously discussed, the monitoring and recordkeeping of product type and throughput (gallons/yr) alone does not develop data representative to ensure compliance with the lb/hr and T/yr emission limits for VOCs and HAPs.

This comment also applies to Conditions D.6, E.4 & F.4.

Page 11 of 22, Condition C.6: Has the fuel monitoring equipment been installed and calibrated?
If so, then this should be discussed in the Technical Analysis. If not, then a compliance schedule needs to be added to the permit to address this condition.

This comment also applies to Conditions D.7, Comment 17 - Prover Tank & F.5.

- ✓ 15. Page 12 of 22, Condition D.3: Tanks 302, 305 and 306 are only permitted to store distillate fuel. Therefore, ".. (or less volatile)..." must be deleted from Condition D.3.
- ✓ 16. Page 13 of 22, Condition D.5: Tanks 302, 305 and 306 are only permitted to store distillate fuel.

 Therefore, Condition D.5 should be modified to reflect this.
- √ 17. Page 14 of 22, Prover Tank: Condition C.4, monitoring and recording fuel type, should also be a requirement of the Prover Tank since both gasoline and distillate fuel can be stored in this tank [See Tier II, 2. Operating Requirements].

Condition C.6, installing fuel monitoring equipment, should also be a requirement of the Prover Tank [See Tier II, 2. Operating Requirements]. Please see Comment 14 also.

Page 14 of 22, Condition E.5: Though this condition is not incorrect, it is misleading and confusing. This is a requirement that must be addressed generally for all monitoring records and support information. Please see IDEQ <u>Boilerplate</u> - Recordkeeping (Comment 11). If you choose to leave Conditions E.5 and F.6 in the permit, I would strongly recommend adding the same condition in as a requirement to Sections B, C & D also for clarity. E.5 should also be added to the Table under Monitoring & Recordkeeping Requirements.

This comment also applies to Condition F.6.

MAR 1 4 2000

DIV. OF ENVIRONMENTAL QUALITY
STATE A Q PROGRAM



March 13, 2000

Mr. Gary Reinbold, Air Quality Analyst State Air Quality Program Office Idaho Department of Health and Welfare Division of Environmental Quality 1410 North Hilton Boise, Idaho 83706-1255

Re:

T1-9506-098 Sinclair Oil Corporation, Burley Draft Tier I Operating Permit No. 031-00026 Comments on Draft Permit

Mr. Reinbold:

Sinclair Oil Corporation has reviewed the above draft permit and requests the following changes be made prior to issuance.

Section H. Non-Applicable Requirements

Please add the following as non-applicable requirements for this facility:

40 CFR 60 Subpart XX – Standards of Performance for Bulk Gasoline Terminals. This standard is not applicable because the facility and components have not been constructed or modified subsequent to the applicability dates.

40 CFR 63 Subpart R – National Emission Standards for Hazardous Air Pollutants for Source Categories: Gasoline Distribution (Stage 1). This standard is not applicable because the facility is not a major source of hazardous air pollutants (re: Tier 2 Operating Permit #031-00026).

Should you have any questions regarding the information in this submittal, please contact myself at (801) 524-2729.

Respectfully.

Samuel B. Greene P. E.

Corporate Air Quality Engineer

CC:

M. Petersen

K. Forsgren.

D. Cole

APPENDIX B RESPONSES TO PUBLIC COMMENTS

March 18, 2002 State of Idaho Department of Environmental Quality Response to Public Comments Draft Air Quality Tier I Operating Permit Sinclair Oil Company, Burley Terminal

Introduction

As required by IDAPA 58.01.01.364 (*Rules for the Control of Air Pollution in Idaho*), the Idaho Department of Environmental Quality (Department) provided for public notice and comment, including offering an opportunity for a hearing, a Tier I operating permit drafted for Sinclair Oil Corporation's Burley Terminal. Public comment packages, which included the application materials, draft permit and technical memorandum, were made available for public review at the Burley City Library, the Department's Twin Falis Regional Office, and the Department's State Office in Boise. The public comment period was provided from February 16, 2000 through March 17, 2000. The only comments received were in two letters, one from the United States Environmental Protection Agency (USEPA) dated March 16, 2000, and one from Sinclair Oil Corporation (Sinclair) dated March 13, 2000. Those comments are provided below with the Department's response immediately following. No entity requested an opportunity for a hearing.

Public Comments and the Department's Responses

Comment 1:	Non-Applicable Requirements

Sinclair requested that the Department add 40 CFR 60 Subpart XX and 40 CFR 63 Subpart R to the permit's list of non-applicable requirements (Sinclair Oil comment 1).

Response to 1:

These requirements have been added to the facility-wide section of the permit with the appropriate triggers should either become applicable following permit issuance. The Department has included these provisions in the permit's facility-wide section to avoid the requirement to reopen the permit if they become applicable during the permit term. There are no non-applicable requirements contained in the proposed Tier I OP.

Comment 2: Corrective Action for Fugitive Complaints

USEPA recommended adding language that requires corrective action as soon as possible and no later than twenty-four hours after a complaint is received (EPA comment 1).

Response to 2:

Additional language was added according to the current standard facility-wide conditions, Permit Condition 1.4 now contains language such that "...the permitee shall take corrective action as expeditiously as practicable." Permit Conditions 1.3 and 1.4 contain similar language.

Comment 3: Typos

USEPA pointed out three permit clauses that contained typos (EPA comments 2, 3, and 5).

Response to 3:

The typos have been corrected.

Comment 4: Excess Emission Procedures

USEPA pointed out that 133.02 & 134.04 are applicable requirements and were not addressed in the permit or the technical analysis (EPA comment 4).

Response to 4: This section of the permit has been revised to address these requirements.

Response to Public Comments Sinclair Oil Company, Burley Terminal

Comment 5: Facility-Wide Summary Table

USEPA commented that this table was not comprehensive (EPA comment 6).

Response to 5: The table has been revised to incorporate all facility-wide requirements.

Comment 6: Chemical Accident Prevention Program

USEPA recommended language to address the requirements of this program (EPA

comment 7).

Response to 6: The recommended language was added.

Comment 7: Protection of Stratospheric Ozone

USEPA required inclusion of this requirement if applicable (EPA comment 8).

Response to 7: This requirement has been included.

Comment 8: DEQ Boilerplate Language

USEPA had four comments that required DEQ conformity with boilerplate language

(EPA comment 9, 10, 11, and 18).

Response to 8: The permit has been revised to conform to DEQ boilerplate language.

Comment 9: Alternative Operating Scenarios

USEPA pointed out that the permit allowed alternative operating scenarios for

complying with the sulfur content standard without requiring the facility to log which

scenario it was operating under (EPA comment 12).

Response to 9: The permit has been revised to require this recording.

Comment 10: Hourly Emission Rates with Yearly Monitoring

USEPA reminded DEQ that yearly monitoring does not demonstrate compliance with

an hourly emission rate (EPA comment 13).

Response to 10: The hourly emission rates are not applicable requirements and have been removed from

the permit. Synthetic minor emission limits for HAPs and VOC emission limits will have compliance demonstrations on a rolling 12 month basis, which provides federally

enforceable limitations.

Comment 11: Fuel Monitoring Equipment

USEPA requires a compliance schedule if these have not been installed and

calibrated, or a discussion in the technical memorandum if they have (EPA comment

14).

Response to 11: The permit language has been revised and a discussion had been added to the technical

memorandum.

Response to Public Comments
Sinclair Oil Company, Burley Terminal

Comment 12: Distillate Only Tanks

USEPA requires "or less volatile" to be removed from these (EPA comment 15).

Response to 12: This has been done.

Comment 13: Record of Distillate Fuel Only

USEPA recommended modification of the fuel type recording to reflect that these

tanks are only permitted to store distillate fuel (EPA comment 16).

Response to 13: The permit has been modified to reflect this.

Comment 14: Prover Fuel Type Recording/Monitoring

USEPA requires equipment to be installed to monitor and record the fuel type in the

prover tank (EPA comment 17).

Response to 14: The permit now requires this.

Comment 15: NSPS Subpart XX and Prevention of Significant Deterioration (PSD)

USEPA asked why these were not triggered in 1994 when Sinclair replaced a loading

rack (EPA comment 19).

Response to 15: The loading rack was not replaced in 1994. Rather, top loading rack equipment was

replaced with bottom loading rack equipment, resulting in an emissions decrease. In a letter dated April 12, 1994, the Department notified Sinclair in writing that this proposed project was not a modification and that a permit to construct was not required. Based upon

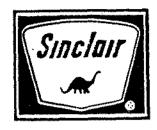
this information, PSD was not triggered.

The information provided by Sinclair to EPA indicates that the cost of alterations to the loading rack was less than 50% of the total capital cost of replacement, so NSPS Subpart XX was not triggered due to reconstruction. The replacement of equipment also resulted in a decrease in emissions so NSPS Subpart XX is not applicable to this facility due to modification criteria. Consequently, NSPS Subpart XX does not apply to this facility due to

the replacement of loading rack equipment in 1994.

APPENDIX C

LETTER FROM SINCLAIR TO EPA REGION X, DATED AUGUST 3, 2000 CONCERNING PSD AND NSPS SUBPART XX APPLICABILITY



August 3, 2000

Mr. Douglas E. Hardesty, Manager Federal and Delegated Air Programs USEPA Region 10 (OAQ-107) 1200 Sixth Avenue Seattle, WA 98101 RECEIVED

FEB 1 1 2002

DEPT. OF ENVIRONMENTAL QUALITY TECHNICAL SERVICES OFFICE

Re: NSPS and PSD Applicability Determinations - Burley Products Terminal Response to June 22, 2000 Request for Additional Information

Mr. Hardesty:

In response to your June 22, 2000 correspondence, Sinclair Oil Corporation (Sinclair) is submitting the following information.

NSPS

The original, top loading rack was constructed in 1950, before the December 17, 1980 trigger date for 40 CFR 60 Subpart XX. Therefore, modification and reconstruction provisions of 40 CFR Subpart A need to be addressed with regard to the loading rack replacement project (ie. the project).

Modification

In your June 22, 2000 correspondence, you requested Table 1 be completed and returned. This table is attached and is described as follows.

As listed in Table 1 the number of loading bays/lanes, number of loading arms per bay/lane, maximum number of tank trucks loaded simultaneously per bay/lane, number of products loaded per bay and the maximum number of products loaded simultaneously per bay/lane did not change as a result of the project. However, the project did allow for the in-line blending of regular and premium gasolines to obtain mid-grade gasoline. Prior to the project, mid-grade gasoline needed to be manually blended in the tank truck by the operator.

With regard to the "maximum number of gallons loaded per hour at full utilization" portion of Table 1, Sinclair expanded these entries to include actual gasoline and fuel oil throughputs and potential gasoline and fuel oil throughputs. The actual throughputs are based upon the annual volumes of gasoline and fuel oil loaded normalized to an hourly rate by dividing by 8,760 hours per year. Throughputs for calendar years 1993 and 1996 were used for the "before project" the "after project" throughputs, respectively. These years were chosen as the last full year the old loading rack operated and the first full year

!	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	D. is belively address different from item 1? Yes	
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Sinclair Oil Corporation, Burley Products Terminal
Request for NSPS and PSD Determinations
August 3, 2000

the replacement loading rack operated. Please note the facility does not record hourly loading rates. Currently, daily loading rates are recorded and compiled on a monthly basis. Monthly throughput totals are archived for five years and are maintained at the terminal, records older than five years are discarded. The monthly throughputs are summed to provide calendar year throughput totals which are archived at the corporate office. Because hourly throughput data is unavailable and monthly throughput data prior to 1995 is unavailable, the annual throughput data is the only information available for the comparison of actual throughputs.

As shown in Table 1 the actual hourly gasoline and fuel oil loadings increased slightly during the period is question. Sinclair believes this variability is due to normal operations of the facility which are a function of market demand and product availability. To illustrate this throughput variability, gasoline and fuel oil throughput data for 1993 through 1999 are presented in Table 2. This data shows the total product throughput varies from a high of 107 MM gallons per year in 1997 to a low of 90.1 MM gallons per year in 1998. Sinclair considers the throughput fluctuations listed in Table 1 to be typical for this facility.

The potential gasoline and fuel oil throughputs listed in Table 1 are based upon either the maximum quantity of these products available for distribution or the loading rack pumping capacity, depending upon which is limiting. For fuel oil, the potential throughput is the pipeline capacity supplying the terminal because the terminal can not physically distribute more product than is available from its source of supply. At this facility, a maximum fuel oil pipeline capacity of 1,400 barrels fuel oil per hour (58,800 gph) supplies the facility. The before project and after project loading rack fuel oil pump capacities were 60,000 gph and 69,000 gph, respectively. Because both of these throughputs exceed the pipeline capacity, the pipeline capacity limited loading rack throughput.

For gasoline, a pipeline capacity of 1,550 barrels gasoline per hour (65,100 gph) supplies the facility. The before project and after project loading rack gasoline pump capacities were 60,000 gallons per hour and 69,000 gph, respectively. Therefore, the before project throughput was limited by the pump capacity while the after project loading rate was limited by pipeline capacity.

For the "maximum number of tank trucks loaded per hour at full utilization" portion of Table 1, Sinclair divided the "maximum number of gallons loaded per hour at full utilization" rates by 10,000 gallons, the capacity of a typical tank truck. As shown, little variation in the actual or potential number of tank trucks loaded was noted.

In your June 22, 2000 correspondence, you requested the actual annual loading rack VOC emissions from 1993 through 1999 be provided. This information is provided in Figure 1. As shown, a significant decrease in VOC emissions occurred from 1994 to 1996. Because

product throughput remained relatively constant, this decrease is due to replacement of the before project splash loading system with the after project bottom loading system. Calculations supporting Figure 1 are provided in Attachment 1. Please note the molecular weights, vapor pressures and liquid temperatures are based upon Tanks Version 2.0 reports (see attachment 2) which are specific for this facility.

With regard to whether a modification per 40 CFR 60.14 was triggered as a result of the project, the change in maximum instantaneous lb VOC / hr emissions is presented in Table 3. These emissions are based upon the instantaneous loading rack pumping capacities before and after the project. As shown, the maximum VOC emissions decreased from 460 lb/hr to 219 lb/hr as a result of the project. Calculations supporting Table 3 are provided in Attachment 1. Because there was not an increase in emissions (either maximum lb/hr or actual tpy) associated with the project, a modification per 40 CFR 60.14 did not occur.

Reconstruction

In your June 22, 2000 correspondence, you requested Sinclair provide the actual fixed capital cost of all loading rack components installed during the project. In addition, you requested an estimate the fixed capital cost for the like-for-like replacement of all loading rack components in place prior to the project. To satisfy this request, Sinclair is providing the actual project cost and the actual cost for a recently constructed similar facility in Table 4.

The similar facility actual costs were incurred in 1996 and are corrected to the project actual cost basis of 1995. Inflation rate data for this period is provided in attachment 5. Capital cost backup data for the project actual cost and similar facility actual cost is provided in Attachments 3 and 4, respectively. The similar facility cited in Table 4 is Sinclair Oil Corporation's Carrollton Station and Terminal facility located in Carrollton, Missouri. The Carrollton project consisted of installation of a new 2-bay loading rack system similar to the Burley project, with the exception that the Carrollton project was a "grass roots" installation not a replacement installation like the Burley project.

It is important to note the "like-for-like" replacement cost requested in your correspondence is difficult to quantify, primarily due to the age of the before project components which were installed around 1950. Sinclair believes the cost of the Carrollton facility is less than the requested "like-for-like" cost because the quantities of structural steel and piping are less with the modern bottom loading rack system installed at Carrollton.

Because the Burley project cost was approximately 40 % of the similar facility cost, reconstruction per 40 CFR 60.15 did not occur.

PSD

In your June 22, 2000 correspondence, you requested Sinclair provide the net emissions increase resulting from the project. As shown in Figure 1, the actual emissions decreased as a result of the project. Sinclair contends that because there was not an emissions increase as a result of the project, PSD was not triggered. Therefore, the need to determine the net emissions increase per the PSD "future PTE minus past actual emissions" approach in not required.

In conclusion, Sinclair believes the project did not trigger either NSPS or PSD permitting requirements. Sinclair hopes this information satisfies your request for information. Should you need any additional information or have any questions regarding the information in this correspondence, please contact me at (801) 524-2729.

Respectfully,

Samuel B. Greene P. E.

Corporate Air Quality Engineer

CC:

M. Petersen w/o/a

K. Forsgren w/o/a

D. Stice w/o/a

D. Cole w/o/a

Darrin Mehr, Air Quality Engineer Idaho Division of Environmental Quality 1410 North Hilton Boise, Idaho 83706 -1255

Loading Rack	Before Project	After Project	Notes
Number of Loading Bays / Lanes	2	2	
Number of Loading Arms Per Bay / Lane	5	5	
Maximum Number of Tank Trucks Loaded Simultaneously Per Bay / Lane	•	1.	-
Maximum Number of Tank Trucks Loaded Per Hour at Full Utilization:			
Actual Gasoline	0.75	0.76	1,2,3,5
Potential Gasoline	6.00	6.51	5,7,8
Actual Fuel Oil	0.31	0.36	1,2,3,5
Potential Fuel Oil	5.88	5.88	4,5
Number of Products Loaded Per Bay	5	5	6
Type of Products Loaded Per Bay / Lane	regular gasoli ne, premiu m gasoline, #1 fuel oil, #2 fuel oil	regular gasoline, mid-grade gasoline, premium gasoline, #1 fuel oil, #2 fuel oil	6
Maximum Number of Products Loaded Simultaneously per Bay / Lane	5	5	
or Each Product, Maximum Number of Sallons Loaded Per Hour at Full Utilization:		* -	
Actual Gasoline	7477	7624	1,2,3
Potential Gasoline	60,000	65,100	7,8
Actual Fuel Oil	305 9	3619	1,2,3
Potential Fuel Oil	58,800	58,800	4

- Note 1 Hourly rates are based upon annual rates divided by 8,760 hours per year
- Note 2 Before project actual annual rates are based upon 1993 throughputs
- Note 3 After project actual annual rates are based upon 1996 throughputs
- Note 4 Potential annual fuel oil rates are based upon pipeline capacity supplying terminal
- Note 5 Tank truck capacity is defined as 10,000 gallons
- Note 6 After project allowed for in-line blending of regular and premium gasolines to make mid-grade gasoline
- Note 7 Before project potential annual gasoline rates are based loading rack pump capacity
- Note 8 After project potential annual gasoline rates are based upon pipeline capacity supplying terminal

Year	Annual Loading Rack Throughput (gallons per year)			
	Gasoline	Fuel oil	Total	
1993	65497345	267936 65	92291010	
1994	61485974	27509758	88995732	Project start
1995	68159826	27002052	9516187 8	Project finish
1996	66788778	31701978	98490756	1
1997	70734846	36729042	107463888	
1998	· 56778498	33307848	90086346	
1999	57678726	39587814	97266540	

Table 3: Maximum Instantaneous Loading Rack Pumping Capacities and VOC Emissions

	Maximum Loading Rack Pumping Capacity (gph)			
	Gasoli ne	Fuel oil	Total	
Before Project	600 00	60000	120000	
After Project	690 00	69000	138000	

	Maximum Loading Rack VOC Emissions (lb/hr)*			
	Gasoli ne	Fuel oil	Total	
Before Project	459	1	460	
After Project	218	1	219	

^{*} maximum hourly emissions are calculated at maximum pumping capacity

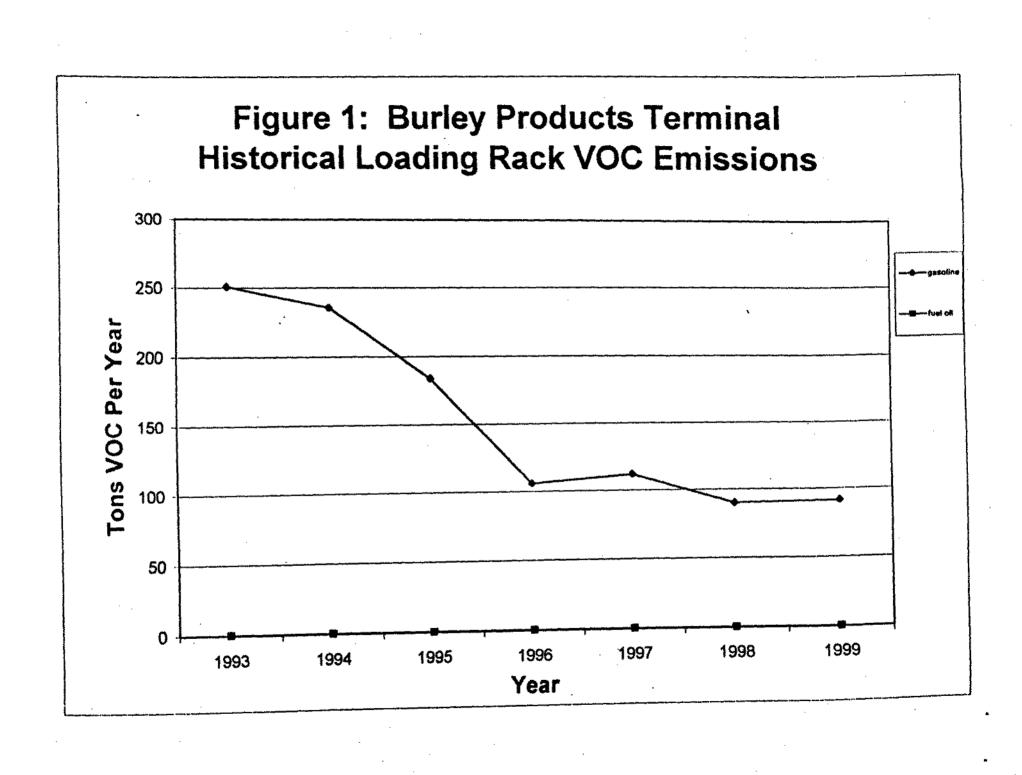
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Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations

Table 4: Capital Cost Comparison of Project vs. Similar Facility

Facility	Capital Cost (\$)
Project Actual Cost	370330.15
Similar Facility Actual Cost	916100.82

SBG/sbg 8/3/00



Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations August 3, 2000

Attachment 1: VOC Emission Calculation

Annual Loading Rack Throughputs

Year	Annual Loading Rack Throughput (gallons per year			
	Gasoline	Fuel oil	Total	
1993	65497345	26793665	92291010	
1994	61485974	27509758	88995732	
1995	68159826	27002052	95161878	
1996	667887 78	31701978	98490756	
1997	70734846	36729042	107463888	
1998	56778498	33307848	90086346	
1999	57678726	39587614	97266540	

VOC emissions rate calculation

Formula:

Loading Losses (lb/1000 pai) = (12.46)(5)(P)(M)/T Re

AP-42: Section 5.2 Equation 1

Where:

S = saturation factor

P * True Vapor Pressure (psis)
M * Molecular Weight of Vapor
T * Liquid Temperature (deg. R)

Input Parameters:	Gasoline-splash ioading	Gasoline- submerged loading	Fuel Oil - splash loading	Fuel Oil - submerged loading	Reference
MW	66.481	66.481	129.037	129.037	Tanks 3.1 report (attachment 2)
Pvap (psia)	3.23	3.23	0,0046	0.0046	Tanks 3.1 report (attachment 2)
Saturation Factor	1.45	0.6	1,45	0.6	AP 42, 5th ed, Table 5.2-1
Temperature (deg. R)	507	507	507	507	Tanks 3,1 report (attachment 2)
Emission Factor (Ib VOC/M gal)	7.652	3.166	0.0212	0.0088	1

Annual Loading Rack VOC Emissions (Tons per year)

Year	Annual Loading F	ack VOC Emissions	(Tons per year)
•	Gasoline	Fuel oil	Total
1993	251	0.28	251
1994	235	0.29	236
1995	184	0.20	185
1996	106	0.14	106
1997	112	0.16	112
1998	80	0.15	90
1990	91	0.17	91

^{*} assume 6 months splash loading, 6 months bottom loading

Maximum Instantaneous Loading Rack VOC Emissions (fo/hr)

	Maximum Load	ing Rack Pumping	Capacity (gph)
	Gasoline	Fuel oil	Total
Before Project	60000	60000	120000
After Project	69000	69000	138000

Maximum Loading Rack VOC Emissions (Ib/hr)*				
	Gasoline	Fuel off	Total	
Before Project	459	1	460	
After Project	218	1	219	

maximum emissions are calculated at maximum pumping capacity

Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations August 3, 2000

Attachment 2: Gasoline and Fuel Oil Physical Property Data

TANKS PROGRAM 2.0
EMISSIONS REPORT - DETAIL FORMAT
LIQUID CONTENTS OF STORAGE TANK

06/22/95 PAGE 6

xture/Component	Month	•		(deg F)	Liquid Bulk Temp. (deg F		Pressures Min.	(psia) Max.		Liquid Kass Fract.	Hass	Hol. Weight	Basis for Vapor Pressure Calculations
P 10 with HAPS	All	£# AA	£2 21	55.11	. LA 43	3.2278	B N/A	te # 6	66.481				
:Nzene	711	40.00		22.11	40.02	0.8454		W//		0.0188	0.0054	78 11	Option 2: A=6.9050, B=1211.033, C=220.790
hylbenzene						0.0723		N//		0.0207			Option 2: A=6.9750, B=1424.255, C=243.210
isoline (RVP. 10)						4.0560	• • • •	N//					Option 4: RVP=10.00, ASTM Slope=2.5
-Xane (+n)						1.4133	•	N/#					Option 2: A=6.8760, 8=1171.170, C=224.410
phthalene						0.0014		H//		0.0013	0.0000		Option 2: A*7.1463, 8*1831.571, C=211.821
- Urene						0.2297	N/A	¥//	į.	0.0972	0.0076		Option 2: A=6.9540, B=1344.800, C=219.480
imethylpentane (2,2,4)						0.4246	N/A	N//	1	0.0151	0.0022	114.22	Option 2: A=6.8225, B=1282.332, C=224.706
(ene (-m)						0.0868	B N/A	N//	N.	0.0448	0.0013	106.17	Option 2: A=7.0090, B=1426.266, C=215.110
lene (-o)						0.0468	N/A	X//	A .	0.0349		106.17	Option 2: A=6.9980, B=1474.679, C=213.690
lene (-p)						0.0650	A/K	¥//	A .	0.0448	0.0010	106.17	Option 2: A=7.0206, 8=1474.403, C=217.773

TANKS PROGRAM 2:0 EMISSIONS REPORT - DETAIL FORMAT LIQUID CONTENTS OF STORAGE TANK 06/22/95 PAGE 28

Histure/Component	Honth	Temper	etures	· - ·			ressures Min.	-,	Liquid Mass Fract.	Hess		Basis for Yapor Pressure Calculations
Fuel Oil No.2 Naphthalene Distillate fuel oil no. 2 Toluene Xylene (-m) Xylene (-o)	Att	48,66	42.21	55.11	46.62	0.0046 0.0014 0.0044 0.2297 0.0868 0.0468	0.0010 0.0035 0.1852	0.0055 0.2830 0.1092	 0.0017 0.9972 0.0002 0.0006	0.9747 0.0102 0.0115	130.00 92.13 106.17	Option 2: A=7.1463, B=1831.571, C=211.821 Option 4: A=12.1010, B=8907.0 Option 2: A=6.9540, B=1344.800, C=219.480 Option 2: A=7.0090, B=1426.266, C=215.110 Option 2: A=6.9980, B=1474.679, C=213.690

Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations August 3, 2000

Attachment 3: Project Actual Cost

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* *				
連載的によりかかたからかま	SINCLAIR OIL CORP			PROCESSED - 2/11/34
- Lucia to the second of the s	AFE LEDGER	•		PAGE - 1471
· · · · · · · · · · · · · · · · · · ·				
APE HOMBER HIS COE APE DESCRIPTION BURLEY TE	ERM AUTOMATION			
START DATE OBSTREAME FYRE MP TERM DATE SOSSE			;	
ABO 100 TOTAL OF CONTRACTOR CONTRACTOR	.00			
143200 4 043043 COP DIAMOND CONTROL	. L.G	15,784.00	,	64217225
	ACCOUNT BALANCE	15,764.00	15,784.00	
436700 1211 OF CAPITAL CONTRA	.00		•	
AFE POMBER 430702 BALANCE	.00	15,784.00	15,784.00	

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SINCLAIR OIL CORP

AFE LEDGER

BURLEY TERM AUTOMATION APE NUMBER 436702 APE DESCRIPTION START DATE 030193APE TYPE TERM DATE 900000 436792 1769 95 EQUIPMENT-ADDITIONS-NEW 15.784.00 70617401 552872 922894 DIAHOND CONTROL SYSTEMS. 23,976.00 71501525 17,513.47 732540 033194 VINSON SUPPLY 71900207 1.295.39 762124 033194 EACLE WELDING SUPPLY 72107676 792294 046194 FALCON FUNF 3.778.00 72211063 284.87 808946 040194 FALCON PUMP . 72702697 860584 8.73 040194 JENSEN KEPRODUCTION CO. 72702347 860859 ROONEY ENGINEERING CO 6.207.05 72702355 863187 040194 INDUSTRIAL SYSTEMS INC. 3.365.37 73021278 184501 448.59-STEPHENSON, ROBERT 043094 STEPHENSON, ROBERT 72715152 909499 448.57 929843 73020227 043094 WARBURTON VALVE 1.551.68 931089 043074 NCJUNKIN REPUBLIC SUPPLY 448.57 72915152 931291 MUSCRAVE, GERRY 043094 745.00 73020231 731320 943094 MUSERAVE, CERRY 174.50 T3020231 931805 943094 LOADING SYSTEMS, INC. 18,445.99 73106442 932613 043094 KIRKEENS BRIAN 73100441 730.00 932648 043094 KIRKEENS BRIAN 420.00 73106446 732736 JOHN M ELLSWORTH CO INC 337.17 TIOCUEES. 933317 043094 EAGLE HELDING SUPPLY 429.63 T3020238 745107 943074 MUSGRAVE, GERRY 848.59 73201811 946118 043094 BURLEY INN & CONVENTION C 41.73 73201684 035671 050174 SCHINKEL EDDIE 1,512.00 73715967 038738 WILSON JASON 237.60 73715087

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AFE NUMBER	436702	AFE DE	SCRIPTION	BURLEY TERM AUTOMATION		• .:
START DATE	030193AF	E TYPE	nP	TERM DATE 000000		• •
	038738	٧	050174	VILSON JASON	115.00	73715087
	039250	٧	050194	BURLEY INN & CONVENTION C	272-11	73715055
	039343	٧	050174	BURLEY INN & CONVENTION C	250.30	T3715083
	632269	٧	059174	BURLEY INN & CONVENTION C	272.11	T3715084
	039386	٧	050174	BURLEY INN & CONVENTION C	125.17	T3715006
	039407	٧	050194	BURLEY INN & CONVENTION C	53-44	73715065
	039554	٧	050174	KIRKEENG BRIAN	362.00	T3T15011
	039562	٧	050194	KIRKEENG BRIAN	724.99	73715010
	037667	v	050174	LAWSON/YEATES INC.	0,346.67	T3025450
	037665	٧	950174	LAWSON/YEATES INC.	505.06	73625447
	037673	٧	050174	LAWSON/YEATES INC.	1,201.75	T3025450
	039653	٧	050174	LAWSON/TEATES INC.	3,321.45	73625451
	037707	٧	050174	LAWSON/YEATES INC.	300.38	T3023434
	039933	¥	050194	LAWSON/YEATES INC.	33.84	73625455
	040029	٧	050194	LAWSON/YEATES INC.	567.35	73625457
	040053	٧	050194	LAWSON/TEATES INC.	1,412.00	73625461
	040088	٧	050194	LAWSON/YEATES INC.	43.78	T3625462
-	040109	, v	050194	LAUSON/YEATES INC.	295.62	73625463
	040117	٧	050174	LAWSON/YEATES INC.	3,532.61	73625464
	040125	٧	050194	HOELLER'S WELDING	1,442.00	7371501Z
	04046T	٧	050194	NELSON ELECTRIC SUPPLY	14.84	T3025467
	040475	٧	959194	NELSON ELECTRIC SUPPLY	40.34	T36254TQ
	040483	٧	050174	NELSON ELECTRIC SUPPLY	1,457.00	T3025405
	040504	٧		NELSON ELECTRIC SUPPLY	10.63	73625471
	705252	V	050174	WESCO TRANSPORT	450.00	72715141

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SINCLAIR OIL CORP

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PROCESSED - 2/10/75

AFE NUMBER	436702	AFE DE	SCRIPTIO	N BURLEY TERM AUTOMATION		•
START DATE	030193AF	E TYPE	MP	TERM DATE 90000		
	905332	V	950194	WES'S INC.	70.00	TEPERTY
	792973	v	050194	WES'S INC.	379.47	T3413165
	773044	٧	050134	WESTERN MEASUREMENT EQUIP	4,950.99	T3621945
	993052	٧	050194	WESTERN MEASUREMENT EQUIP	82.74	73621155
	973061	v	050194	POM STEEL SERVICE CENTERS	417.76	73621047
	993175	٧	050194	VINSON SUPPLY	465.25	73621159
	993183	٧	050194	VINSON SUPPLY	1,664.27	301136ET
	993191	v	050194	VINSON SUPPLY	715-14	73621041
	993520	v	950194	ROONEY ENGINEERING CO	12,873.20	73413166
	993626	٧	050194	PIL-MAC INC.	208.10	73413151
	993853	٧	050194	MONROC INC	363.10	73413834
	993861	٧	950194	MONROC INC	383.19	73413235
	993950	v	050194	MOUNTAIN WEST ELECTRIC	50.00	73413220
	993968	v	050194	OKLAHOMÁ RUBBER AND GASKE	181.35	73413227
	993976	v ,.	050194	MOELLER'S WELDING	1,870.00	T3413226
	993984	v	050194	MAGIC-VALLEY SAND & CRAVE	63.99	73413162
	994215	ν	050194	K & B RENT-ALL	15.75	73413167
	994223	٧	050194	K & R RENT-ALL	77.75	73413166
	774271	ν,	950194	JIMS CONSTRUCTION	384.55	73413146
	994303	٧	050194	JENSEN REPRODUCTION CO.	33.70	73413155
	994320	٧	050194	JENSEN REPRODUCTION CO.	· 13.15	73413134
	994688	٧.	950194	HERNANSON WAYNE L	442.30	73413253
	7947,17	v	050134	GE SUPPLY	1,007.30	T3413156
	994733	. V	050194	GE SUPPLY	3,790.50	73713157
	994813	٧	050194	GRAYBAR ELECTRIC CO., INC	132.17	73413136

SINCLAIR OIL CORP AFE LEDGER

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AFE NUMBER	436702	AFE DE	ESCRIPTIO	BURLEY TERM AUTOMATIO	N .	
START DATE	030193AFI	E TYPE	MP	TERM DATE 900000		•
	995023	٧	950194	BROOKS INSTRUMENT DIVISIO	22,694.89	73413229
	795031	ν	050194	BROOKS INSTRUMENT DIVISIO	19,198.20	73422016
	995074	٧	050174	BROOKS INSTRUMENT DIVISIO	19,752.45	73482913
	995138	٧	050194	E & H INDUSTRIAL SUPPLIES	118.19	73413158
	775747	٧	050174	CAL STORES	3.55	73413161
	995971	٧	050194	CAL STORES	15.50	73413161
	996018	v	050174	CAL STORES	23.14	73413162
	996034	٧	050194	CAL STORES	3.03	73413161
	776778	٧	050194	ACTION EXPRESS, INC.	** * *	73413146
	997432	٧	050194	WES'S INC.	35.20	73512602
	797441	٧	959194	WES'S INC.	4,770.57	73512605
•	05 02	P	053194	PAYROLL PROCESSING	T,249.72	
	05 02	r	053174	FATROLL PROCESSING	7,575.36	
	05 16	P	953194	PATROLL PROCESSING	7,565.62	
	05 16	P	953174	PAYROLL PROCESSING	14,532.36	
	05 3!	þ	953194	PAYROLL PROCESSING	548.86	
	05 31	P	053194	PAYROLL PROCESSING	3,140.93	
-	099611	٧	053194	WILSON SUPPLY COMPANY	30.02	73924649
	099645	٧	953194	VINSON SUPPLY	325.65	T4014518
	099776	٧	053194	SHOTWELLS INC	2.313.25	73924651
	100546	٧	053194	NELSON ELECTRIC SUPPLY	1,054.88	TBYEAGAG
	100554	V	053194	NELSON ELECTRIC SUPPLY	26.75	73924645
	100562	٧	053174	NELSON ELECTRIC SUPPLY	7.36	73724646
	100589	٧	053194		26.28	73924647
	100669	٧	953194	MUSCRAVE, GERRY	770.00	000000

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AFE NUMBER	436792	AFE DE	SCRIPTIC	n	BURLEY TERM AU	HOTTOM	·
START DATE	030193AF	E TYPE	HP	TERM DATE	000000		
	199673	v	953174	HUSSKAVE,	SERRY	47.8	74823760
	100714	٧	053194	HUSCRAVE,	SERRY	790.0	74023989
	109731	٧	053194	MUSCRAVE,	GERRY	137.2	74023987
	101258	v	053194	BURLEY INN	4 CONVENTION	C 166.9	2 74023967
	101303	v	053194	BURLEY INN	& CONVENTION	C 164.7	74023766
	101320	٧	053194	BURLEY INN	# CONVENTION	C 229.5	74023765
	101338	v	053194	BURLEY INN	4 CONVENTION	C 166.7	74023764
	101346	٧	053194	BURLEY INN	& CONVENTION	C 166.9	74923963
	101354	٧	053194	BURLEY INN	& CONVENTION	C 208.6	5 74923969
	101400	٧	053194	BURLEY INN	& CONVENTION	C 292.1	59652041
	101426	v	053194	BURLEY INN	& CONVENTION	C 292.1	74023957
	191434	٧	053194	BURLEY INN	# CONVENTION	C 333.8	4 74023956
	101451	ν	053194	BURLET INN	4 CONVENTION	С 333.6	4 74023954
	191477	V	053194	BURLEY INN	4 CONVENTION	C 400-2	T4023950
	101506	¥	053174	BURLEY INN	& CONVENTION	C 41.T	3 74023755
	101514	٧	053194	BURLEY INN	# CONVENTION	С 333.8	4 74023953
	101522	٧	.053194	BURLET INN	4 CONVENTION	C 207.2	***************************************
	191531	٧	053194	BURLEY INN	# CONVENTION	C 309.9	74023769
	101547	v .	053174	BURLEY INN	# CONVENTION	C 564.E	T+023750
_	101557	٧	053194	BURLEY INN	& CONVENTION	C 43.0	5 74023952
	101565	٧	053194	BURLEY INN	4 CONVENTION	c 333.6	1
	101573	٧	053194	BURLEY INN	& CONVENTION	c 333.8	·
	101581	٧	053194	BURLET INN	4 CONVENTION	C 83.4	· · · · · · · · · · · · · · · · · · ·
	101590	¥	953194		& CONVENTION	,,	•
	101611	٧	953134.	BURLET INN	& CONVENTION	C 217.7	

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AFE NUMBER	436702	AFE DE	SCRIFTIO	N BURLEY TERM AUTOMATION	,	- 0	
START DATE	030193AFE	TYPE	np	TERM DATE 000000			
	101627	v	953174	BURLEY INN & CONVENTION C	166.72		74923966
	101637	v	053194	BURLEY INK & CONVENTION C	451.03	•	T4023948
	191645	٧	053174	BURLET INN & CONVENTION C	290.45		T4923146
	101661	٧	053174	BURLEY INN & CONVENTION C	41.73	,	74023970
	119191	٧	053194	VINSON SUPPLY	370.70		T4E13337
	119204	٧	053194	VINSON SUPPLY	31.94		74213371
	120344	v	053174	NELSON ELECTRIC SUPPLY	374.75		T4213307
	120352	V	053194	NELSON ELECTRIC SUPPLY	20.60	•	T4213360
	120361	٧	953194	NELSON ELECTRIC SUPPLY	1,978.00		T4813351
	121048	٧.	053174	NORMAN SUPPLY	675.12		T4224775
	121004	v	053174	NORCO	35.08		TOELIBET
	121081	, v	053174	MOUNTAIN WEST ELECTRIC	130.38		74213352
	121077	٧	953174	uccveriu.2	. aa. Ta		T4213345
	121110	V	953174	MAGIC-VALLET SAND & GRAVE	630.00		74213340
	121770	٧	053174	DAVE'S EXCAVATING	550.00	•	74213343
	121785	. ¥	053174	DAVE'S EXCAVATING	550.00		T4213341
•	121776	٧	053174	DAVE'S XCAVATING	200.00		T4213344
-	122008	V	053194	DAVE'S EXCAVATING	75.00	•	T4213342
	122175	V-	053154	BROCK, ARTHUR F. & ASSOCIA	252.00	•	T4213346
	120379	٧		NELSON ELECTRIC SUPPLY	523.94		74213350
•	120977	٧		NELSON ELECTRIC SUPPLY	.5.86		T4E13347
	120985	٧		NELSON ELECTRIC SUPPLY	787.05		74213346
	120773	V		NELSON ELECTRIC SUPPLY	118.44		T4E13347
	121013	V		NELSON ELECTRIC BUPPLY	25.45		74213370
	120021	٧	060174	NELSON ELECTRIC SUPPLY	70.07		74224770

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AFE LEDGER

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	476707 4		*******	BURLEY TERM AUTOMATION		•
AFE NUMBER						
START DATE			MP	TERN DATE 00000	448.00	74515416
	149606	V	060194	SCHINKEL EDDIE	· · ·	74607384
	149631	٧	969194	SECURITY GATE SYSTEMS	9,474.10	74515585
	149788	٧	050174	ROONEY ENGINEERING CO	86.09	74609385
•.	150121	٧	060134	NELSON ELECTRIC SUPPLY	277.70	
	150252	٧	960194	MOELLER'S WELDING	448.99	74515560
	150439	٧	969194	KIRKEENG BRIAN	448.00	74515560
	182369 .	٧	060194	WILSON JASON	25.517	74720566
	182801	٧	060194	VINSON SUPPLY	17.85	74920519
	183675	٧	060194	TULSA VALVE & FITTING CO	474.56	74720513
	183775	, v	060194	SCHINKEL EDDIE	586.77	74920588
	186191	٧	969194	PRIME MACHINE, INC.	. 745.00	74703571
	188402	v	060194	LOADING SYSTEMS, INC.	242.64	74929516
	188576	٧	060194	J & J EXCAVATION	150.00	74720474
	189261	V	060194	GLASCO ELECTRIC CO.	701.53	74920521
	190342	V	060174	CHEROKEE HOSE & SUPPLY CO	194.09	T4729515
	190351	٧	960194	C & G INDUSTRIAL SUPPLY,	667.70	74920514
	190692	V	969194	BURLEY INN & CONVENTION C	53.40	T4720507
	190705	٧	950194	BURLEY INN & CONVENTION C	63.46	74920510
	130721	٧.	060174	BURLET INN & CONVENTION C	53.46	74729511
	191388	V	060194	AMERICAN CONSTRUCTION SUP	155.40	74703565
	191396	٧	950194	AMERICAN CONSTRUCTION SUP	366.59	74703567
•	191417	ν	960194	AMERICAN CONSTRUCTION SUP	150.15	74793566
	191425	¥		AMERICAN CONSTRUCTION SUP	74.50	
	191433	٧		AMERICAN CONSTRUCTION SUP	75.60	74703500
	191441	٧		AMERICAN CONSTRUCTION SUP	£1.00	74703567
				·	** * * * * * * * * * * * * * * * * * *	74793570

SINCLAIR OIL CORP AFE LEDGER

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AFE NUMBER	4367	792	AFE DES	3CR 17T 10	N DURLEY TERI	NOITANGTUA 1		
START DATE	03019	SAFE	TYPE	MP	TERM DATE 000009			
	1915	05	v	060174	ADDITIVE SYSTEMS INC		433.32	74720512
	96	13	P	963094	PAYROLL PROCESSING		367.45	
•	06	13	P	063094	PAYROLL PROCESSING		1,470.53	•
	06	27	P	063074	PAYROLL PROCESSING		337.50	•
	9.5	7.5	r	963074	PATROLL PROCESSING		E,3T0.00	
	0641	22	Z	063094	CASH RECEIPTS	FP	162.17	75415217
	E305	7 0	٧	963974	WES'S INC.		69.70	T53E4170
	2506	16	٧	963994	WES'S INC.		97.80	75384197
	2506	32	v	063074	HES'S INC.		149.68	T5324170
	2506	59	٧	063094	WES'S INC.		52.86	75324199
	Z506	67	V	063074	WES'S INC.		451.58	75524200
	2506	83	٧	063094	WES'S INC.		E,415.00	T53E4E01
	2518	46	٧	063094	WES'S INC.		71.00	75503502
	2525	74	٧	063094	MONROC INC		200.00	TSSE4222
	2525		V	963974	HONROC INC	•	421,20	75364883
	2525		¥	063094	MONROC INC		149.49	T5324884
	2526		٧	003074	MONROC INC		631.69	TSSEACES
,	2526		V	063094	MONROC INC		491.40	75324226
	2525		v	063094	HONROC INC		361.69	75384887
	2526			063094	MONROC INC		289.80	75324220
	2526		V	063094	MONROC INC		200.60	75364267
•	2527		V	063094	MONROC INC		70.20	75324230
	2529		V		K & R RENT-ALL	-	E0.00	. 75324172
	2530				K & R RENT-ALL		73.50	75324173
	*	- -	•	443434	X & R RENT-ALL		37.09	T3384174

AFE LEDGER

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PAGE

AFE NUMBER	436702	NPE DE	SCRIPTIO	N BURLEY TERM AUTOMATION			
START DATE	930193AFE	TYPE	н Р	TERM DATE 000000		:	
	253024	٧	963094	K & R RENT-ALL	41.74		75324195
	254351	٧	063094	COLUMBIA ELECTRIC SUPPLY	403.76		74213353
	254385	٧	063094	COLUMBIA ELECTRIC SUPPLY	72.9E		74813384
	254406	٧	053094	COLUMBIA ELECTRIC SUPPLY	Z, T46.78		74813355
•	254422	٧	063094	COLUMBIA ELECTRIC SUPPLY	561.62		74213356
	254465	٧	063094	COLUMBIA ELECTRIC SUPPLY	514.97		74213357
	254473	٧	063094	COLUMBIA ÉLECTRIC SUPPLY	365.74		74213356
	254490	¥.	063034	COLUMBIA ELECTRIC SUPPLY	1,417,32		74213359
	254502	٧	063094	COLUMBIA ELECTRIC SUPPLY	134.61		74213360
	254511	٧	063094	COLUMBIA ELECTRIC SUPPLY	187.18		14813361
	254537	٧	063094	COLUMBIA ELECTRIC SUPPLY	158.34		74213362
	254553	٧	063094	COLUMBIA ELECTRIC SUPPLY	277.19	-	74213363
•	254609	V	063094	COLUMBIA ELECTRIC SUPPLY	8.85		74213364
	254633	٧	063094	COLUMBIA ELECTRIC SUPPLY	439.16		74213365
	254684	٧	063094	COLUMBIÁ ELECTRIC SUPPLY	1,147.60		TBBEAROT
	254713	٧	063094	COLUMBIA ELECTRIC SUPPLY	79.49	•	75324206
	254756	٧	063094	COLUMBIA ELECTRIC SUPPLY	1,155.02		75324209
	254764	٧	963094	COLUMBIA ELECTRIC SUPPLY	489.93		75324210
	254519	ν.	063094	COLUMBIA ELECTRIC SUPPLY	T1.58		75324221
	254828	٧	063094	COLUMBIA ELECTRIC SUPPLY	34.30		75324220
	254836	٧	063094	COLUMBIA ELECTRIC SUFFLY	152.28		T5384819
	254844	٧	063094	COLUMBIA ELECTRIC SUPPLY	410.48	• .	75324218
	254861	٧	063074	COLUMBIA ELECTRIC SUPPLY	40.75		75324217
	254867	٧	963094	COLUMBIA ELECTRIC SUPPLY	728.79	•	75324216
	254916	٧	9630 y 4	COLUMBIA ELECTRIC SUPPLY	47.89		75324215
•							

AFE LEDGER

START DATE 030193AFE TYPE NP TERM DATE 080909 T9324213	AFE NUMBER 4	3670Z A	FE DES	CRIPTION	¥	BURLEY T	ERM AUTOMATION			
### ##################################	START DATE 03	0173AFE	TYPE	np	TERM DATE	000000		•	•	
254783	2	54732	V	963074	COLUMBIA E	LECTRIC	SUPPLY	7.69	¥	5324214
255011	2:	54967	٧	063094	COLUMBIA 8	LECTRIC	SUPPLY	764.91	7	5324213
### ##################################		54783	٧	063074	COLUMBIA E	ELECTRIC	5UPPLY	1,122,75	7	3184216
255071 V 063074 COLUMBIA ELECTRIC SUPPLY 149.43 T5324205 255110 V 063074 COLUMBIA ELECTRIC SUPPLY 188.67 T5324205 255126 V 063074 COLUMBIA ELECTRIC SUPPLY 376.70 T5324203 255127 V 063074 COLUMBIA ELECTRIC SUPPLY 310.37 T5324244 255177 V 063074 COLUMBIA ELECTRIC SUPPLY 310.37 T5324244 255177 V 063074 COLUMBIA ELECTRIC SUPPLY 408.00 T5324243 255185 V 063074 COLUMBIA ELECTRIC SUPPLY 417.69 T5324242 255173 V 063074 COLUMBIA ELECTRIC SUPPLY 116.48 T5324242 25522 V 063074 COLUMBIA ELECTRIC SUPPLY 116.48 T5324242 25522 V 063074 COLUMBIA ELECTRIC SUPPLY 133.73 T5324240 255231 V 063074 COLUMBIA ELECTRIC SUPPLY 133.73 T5324239 255265 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 T5324230 255281 V 063074 COLUMBIA ELECTRIC SUPPLY 183.03 T5324230 255281 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 T5324230 255281 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 T5324230 255331 V 063074 COLUMBIA ELECTRIC SUPPLY 165.76 T5324230 255331 V 063074 COLUMBIA ELECTRIC SUPPLY 165.76 T5324230 255331 V 063074 COLUMBIA ELECTRIC SUPPLY 165.76 T5324230 255073 V 063074 COLUMBIA ELECTRIC SUPPLY 165.77 T5324230 255073 V 063074 COLUMBIA ELECTRIC SUPPLY 165.77 T5324230 256073 V 063074 COLUMBIA ELECTRIC SUPPLY 165.77 T5324230 256073 V 063074 COLUMBIA ELECTRIC SUPPLY 165.77 T5324230 256070 V 063074 COLUMBIA ELECTRIC SUPPLY 165.77 T5324230	2:	S5911	v	063074	COLUMBIA E	ELECTRIC :	5UPPLY	491.77	. 7	5384811
255118 V 063094 COLUMBIA ELECTRIC SUPPLY 276.76 255126 V 063094 COLUMBIA ELECTRIC SUPPLY 316.76 255142 V 063094 COLUMBIA ELECTRIC SUPPLY 316.76 255169 V 063094 COLUMBIA ELECTRIC SUPPLY 310.31 T3324244 255177 V 063094 COLUMBIA ELECTRIC SUPPLY 400.00 T3324243 255105 V 063094 COLUMBIA ELECTRIC SUPPLY 417.67 T3324243 255173 V 063094 COLUMBIA ELECTRIC SUPPLY 110.48 T3324241 255222 V 063094 COLUMBIA ELECTRIC SUPPLY 115.75 T5324242 255231 V 063094 COLUMBIA ELECTRIC SUPPLY 13.73 T5324249 255249 V 063094 COLUMBIA ELECTRIC SUPPLY 13.73 T5324239 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 T5324230 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 T5324231 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 T5324231 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 T5324231 255271 V 063094 COLUMBIA ELECTRIC SUPPLY 175.75 T5324231 255311 V 063094 COLUMBIA ELECTRIC SUPPLY 175.75 T5324232 255331 V 063094 COLUMBIA ELECTRIC SUPPLY 175.75 T5324232 255331 V 063094 COLUMBIA ELECTRIC SUPPLY 175.76 T5324232 255007 V 063094 COLUMBIA ELECTRIC SUPPLY 175.77 T5324234 256090 V 063094 COLUMBIA ELECTRIC SUPPLY 175.77 T5322031	. 2:	55054	v	063094	COLUMBIA E	LECTRIC	SUPPLY .	T4.20	7	'5384894
255126 V 063094 COLUMBIA ELECTRIC SUPPLY 310.3T T5324200 255142 V 063094 COLUMBIA ELECTRIC SUPPLY 310.3T T5324240 255169 V 063094 COLUMBIA ELECTRIC SUPPLY 310.3T T5324240 255177 V 063094 COLUMBIA ELECTRIC SUPPLY 400.00 T5324242 255105 V 063094 COLUMBIA ELECTRIC SUPPLY 417.67 T5324242 255173 V 063094 COLUMBIA ELECTRIC SUPPLY 110.48 T5324240 255222 V 063094 COLUMBIA ELECTRIC SUPPLY 15.75 T5324240 255231 V 063094 COLUMBIA ELECTRIC SUPPLY 15.75 T5324240 255231 V 063094 COLUMBIA ELECTRIC SUPPLY 160.75 T5324230 255265 V 063094 COLUMBIA ELECTRIC SUPPLY 160.75 T5324230 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 160.75 T5324230 255270 V 063094 COLUMBIA ELECTRIC SUPPLY 165.03 T5324230 255271 V 063094 COLUMBIA ELECTRIC SUPPLY 165.76 T5324230 255231 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 1550.77 T5324233 255097 V 063094 COLUMBIA ELECTRIC SUPPLY 1550.77 T5324233 255097 V 063094 COLUMBIA ELECTRIC SUPPLY 1550.77 T5324233 255097 V 063094 DIAMONO CONTROL SYSTEMS, 420.00 T5322030	25	55071	V	063074	COLUMBIA E	ELECTRIC :	SUPPLY	147.47	7	5324292
C55142	2:	55118	V	963974	COLUMBIA E	LECTRIC	<u> </u>	188.67	7	3324205
### ##################################	2:	55126	٧	963094	COLUMBIA E	ELECTRIC :	SUPPLY	2,154.25	7	5324203
### ### ##############################	₹:	55142	V	963074	COLUMBIA E	LECTRIC :	SUFFLY	376.70	Т	3324206
255185 V 063074 COLUMBIA ELECTRIC SUPPLY 116.48 T5324248 255173 V 063074 COLUMBIA ELECTRIC SUPPLY 116.48 T5324240 255222 V 063074 COLUMBIA ELECTRIC SUPPLY 15.75 T5324240 255231 V 063074 COLUMBIA ELECTRIC SUPPLY 13.73 T5324237 255247 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 T5324238 255265 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324237 255281 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324238 255270 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324238 255231 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324238 255331 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324238 255335 V 063074 COLUMBIA ELECTRIC SUPPLY 145.19 T5324238 255353 V 063074 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256070 V 063074 A-CORE OF BOISE, INC. 315.09 T5322031 256090 V 063074 DIAMOND CONTROL SYSTEMS, 420.00 T5322039	2:	55167	V	063094	COLUMBIA E	ELECTRIC :	SUPPLY	310.37	T	5324244
255173 V 063074 COLUMBIA ELECTRIC SUPPLY 116.40 T5324240 255222 V 063074 COLUMBIA ELECTRIC SUPPLY 15.75 T5324240 255231 V 063074 COLUMBIA ELECTRIC SUPPLY 13.73 T5324237 255247 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 T5324238 255265 V 063074 COLUMBIA ELECTRIC SUPPLY 05.03 T5324237 255281 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324236 255270 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324238 255311 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324238 255337 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324232 255337 V 063074 COLUMBIA ELECTRIC SUPPLY 145.19 T5324233 255353 V 063074 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256073 V 063074 A-CORE OF BOISE, INC. 315.00 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322039	Z:	5517T	v	963974	COLUMBIA E	LECTRIC :	SUPPLY	405.00	T	CP3P3CC
255222 V 063094 COLUMBIA ELECTRIC SUPPLY 15.75 T5324240 255231 V 063094 COLUMBIA ELECTRIC SUPPLY 13.73 T5324239 255249 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 T5324238 255205 V 063094 COLUMBIA ELECTRIC SUPPLY 05.03 T5324231 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 324.66 T5324230 255290 V 063094 COLUMBIA ELECTRIC SUPPLY 0.000 T5324230 255311 V 063094 COLUMBIA ELECTRIC SUPPLY 0.000 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 0.000 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324232 255353 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324234 256093 V 063094 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256090 V 063094 D1AMOND CONTROL SYSTEMS, 420.00 T5322030	25	55185	v	063074	COLUMBIA E	LECTRIC :	SUPPLY	417.67	· 7	5724242
255231 V 063074 COLUMBIA ELECTRIC SUPPLY 168.75 75324237 255247 V 063074 COLUMBIA ELECTRIC SUPPLY 05.03 75324237 255265 V 063074 COLUMBIA ELECTRIC SUPPLY 05.03 75324237 255261 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 75324236 255270 V 063074 COLUMBIA ELECTRIC SUPPLY 05.76 75324238 255311 V 063074 COLUMBIA ELECTRIC SUPPLY 05.76 75324232 255337 V 063074 COLUMBIA ELECTRIC SUPPLY 145.15 75324232 255337 V 063074 COLUMBIA ELECTRIC SUPPLY 145.15 75324232 255353 V 063074 COLUMBIA ELECTRIC SUPPLY 587.77 75324234 256073 V 063074 A-CORE OF BOISE, INC. 375.00 75322031 256090 V 063074 DIAMOND CONTROL SYSTEMS, 420.00 75322039	₹.	55173	٧	963094	COLUMBIA E	ELECTRIC :	5UPPLY	116.45	Ţ	15354E41
255249 V 063094 COLUMBIA ELECTRIC SUPPLY 168.75 75324238 255265 V 063094 COLUMBIA ELECTRIC SUPPLY 05.03 75324231 255261 V 063094 COLUMBIA ELECTRIC SUPPLY 324.68 75324235 255311 V 063094 COLUMBIA ELECTRIC SUPPLY 06.082 75324235 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 05.76 75324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 75324234 255353 V 063094 COLUMBIA ELECTRIC SUPPLY 587.77 75324234 256090 V 063094 A-CORE OF BOISE, INC. 375.09 75322030 266521 V 063094 WES'S INC. 75322030 75322030 266521 V 063094 WES'S INC. 75322030 75322030 266521 V 063094 WES'S INC. 75322030 753220				063094	COLUMBIA E	LECTRIC	SUPPLY	15.75	Ţ	5324240
255205 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324231 255270 V 063074 COLUMBIA ELECTRIC SUPPLY 324.68 T5324235 255270 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324235 255311 V 063074 COLUMBIA ELECTRIC SUPPLY 65.76 T5324232 255337 V 063074 COLUMBIA ELECTRIC SUPPLY 145.15 T5324233 255353 V 063074 COLUMBIA ELECTRIC SUPPLY 581.77 T5324234 256073 V 063074 A-CORE OF BOISE, INC. 375.09 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030				063094	COLUMBIA E	LECTRIC	SUFFLY	13.73	7	5324237
255261 V 063094 COLUMBIA ELECTRIC SUPPLY 324.68 T5324236 255290 V 063094 COLUMBIA ELECTRIC SUPPLY 6.62 T5324235 255311 V 063094 COLUMBIA ELECTRIC SUPPLY 65.76 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.13 T5324233 255353 V 063094 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256093 V 063094 A-CORE OF BOISE, INC. 375.00 T5322030 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030								168.75	7	5324238
255290 V 063074 COLUMBIA ELECTRIC SUPPLY 0.82 T5324235 255311 V 063094 COLUMBIA ELECTRIC SUPPLY 65.76 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324233 255353 V 063094 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256073 V 063094 A-CORE OF BOISE, INC. 375.00 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030								. 05.03	7	/532423T
255311 V 063094 COLUMBIA ELECTRIC SUPPLY 65.76 T5324232 255337 V 063094 COLUMBIA ELECTRIC SUPPLY 145.15 T5324232 255353 V 063094 COLUMBIA ELECTRIC SUPPLY 587.77 T5324234 256073 V 063094 A-CORE OF BOISE, INC. 375.00 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030	•							324.68	7	5324236
255337 V 063074 COLUMBIA ELECTRIC SUFFLY 145.13 T3324232 255353 V 063094 COLUMBIA ELECTRIC SUFFLY 587.77 T5324234 256073 V 063074 A-CORE OF BOISE, INC. 375.00 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030								30.0	. 7	75324235
255353 V 063094 COLUMBIA ELECTRIC SUPPLY 567.77 T5324234 256073 V 063094 A-CDRE OF BOISE, INC. 375.09 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030								65.76		/#324232
256073 V 063074 A-CORE OF BOISE, INC. 375.00 T5322031 256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030 266521 V 063094 WES'S INC.								145.15	7	75324233
256090 V 063094 DIAMOND CONTROL SYSTEMS, 420.00 T5322030 256521 V 063094 WES'S INC.			•					587.77	7	75324234
* 286521 V 063094 WES'S INC. 429.00 TS322939		•						375.00	7	75322031
***** *** **** **** **** **** **** **** ****	_						STENS,	429.00	7	0E055E21
			, •	VV.3V74	WES'S INC.	;	-	372.76	7	/579175E

SINCLAIR DIL CORP

PROCESSED -

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PAGE

AFE LEDGER

AFE NUMBER	438702	AFE DE	SCRIPTIO	N BURLEY T	ERM AUTOMATION			
START DATE	030193AF	E TYPE	MP	TERM DATE 000000	•			
	286547	٧	063094	WES'S INC.		34.65	757	01753
	286571	٧	063094	WES'S INC.		1,862.77	757	01751
	292613	v	063094	K & R RENT-ALL	•	98.07	757	91745
	1595651	V	063094	IDAHO MILL & INDUS	TRIAL S	54.76	757	91742
	272639	٧	063974	IDAHO MILL & INDUS	TRIAL S	71.36	757	01743
-	292648	v	063094	IDAHO HILL & INDUS	TRIAL S	844.85	757	91744
	292656	v	063094	IDAHO MILL & INDUS	TRIAL 5	103.94	757	01741
	293018	v	963094	COLUMBIA ELECTRIC	SUPPLY	47.83	757	01747
	293026	V	063094	COLUMBIA ELECTRIC	SUP#LY	11.55	757	91748
	293034	٧	063094	COLUMBIA ELECTRIC	SUPPLY	16.93	757	91749
	293042	٧	063094	COLUMBIA ELECTRIC	SUPPLY	131.63	757	01T46
	341382	v	063094	CAMPBELL JEFFERY D	,	67.29	. 760	19619
	781185	٧	070194	VINSON SUPPLY		17.76	757	91754
	343337	v	070194	BARTA RODNEY A		72.20	760	19628
	390871	٧	070194	LOWDER ELECTRIC CO)., INC.	11,750.00	763	310727
	391101	٧	070194	GE SUPPLY		588.50	763	119722
	391742	٧	070134	COLUMBIA ELECTRIC	SUPPLY	35.60	763	310746
	391785	ν,	070194	COLUMBIA ELECTRIC	SUPPLY	44.43	763	110745
•	391793	٧	070194	COLUMBIA ELECTRIC	SUPPLY	27.11	703	310756
	391806	٧	070194	COLUMBIA ELECTRIC	SUPPLY	4.29		510755
	391814	٧	070194	COLUMBIA ELECTRIC	SUPPLY	163.12	•	110754
•	391822	٧.		COLUMBIA ELECTRIC		11.08		110953
•	391831	٧	070194	COLUMBIA ELECTRIC	SUPPLY	177.39		31075E
	391849	٧	070194			78.53		310951
	391857	٧	070194	COLUMBIA ELECTRIC	SUPPLY	152.04		3) 0750

SINCLAIR CIL CORP

AFE LEDGER FAGE - 1034

AFE NUMBER	436702	AFE D	E5CRIPTIO	N BURLEY	TERM AUTOMATION		
START DATE	030193AFI	E TYPE	HP	TERM DATE 00000)		
	371865	V	070174	COLUMBIA ELECTRIC	SUPPLY	194.71	76319947
	391873	v	070194	COLUMBIA ELECTRIC	SUPPLY	51.10	76319946
	371661	٧	070194	COLUMBIA ELECTRIC	SUPPLY	22.033	76310947
	391870	v	070174	COLUMBIA ELECTRIC	SUPPLY	356.27	76310943
	391911	٧	070194	COLUMBIA ELECTRIC	SUPPLY	206.56	T031974E
	391937	٧	070194	COLUMBIA ELECTRIC	SUPPLY	221.07	76310941
	391953	v	970174	COLUMBIA ELECTRIC	SUPPLY	372.30	70319740
	391961	v	070194	COLUMBIA ELECTRIC	SURPLY	105.07	76319739
	371770	v	970174	COLUMBIA ELECTRIC	SUPPLY	32.37	76319738
	391996	٧	070194	COLUMBIA ELECTRIC	SUPPLY	115.89	7631096E
	372016	V	070194	COLUMBIA ELECTRIC	SUPPLY	224.34	70310700
	35625	٧	070194	COLUMBIA ELECTRIC	SUPPLY	5.54	76319957
	372041	٧	070174	COLUMBIA ELECTRIC	SUPPLT	41.57	T0310756
	79056	٧	070194	COLUMBIA ELECTRIC	SUPPLY	\$1.79	76310957
	392991	٧	070194	COLUMBIA ELECTRIC	SUPPLY	120.15	76310761
	372104	V	070194	COLUMBIA ELECTRIC	SUPPLY	354,97-	76310963
	398462	٧	070194	BROOKS INSTRUMENT		1,572.60	76319723
	392471		070194	BROOKS INSTRUMENT		272.50	76310923
	445536	V	070174	HERMANSON WATNE L	•	442.30	74720617
	447726	٧	070194	AMERICAN CONSTRUC	CTION SUP	30.85	7661065
	510726	٧	070194	VINSON SUPPLY		86.20	T6814684
	518951	٧	070194	WESTERN MEASUREME	INT EQUIP	1,903.00	76814625
	517126	٧	070194	MES'S INC.		32.36	70723035
	519881	V	070194	IDAHO MILL & INDI		175.57	76723636
	520479	٧	070194	C & G INDUSTRIAL	SUPPLY,	167.57	70014023

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APE NUMBER 436702 AFE DESCRIPTION

SINCLAIR OIL CORP

BURLEY TERM AUTOMATION

AFE LEDGER

									•
START	DATE	030193AFE	TYPE	nr	TERM DATE 000000		•		
		520475	V	979194	COLUMBIA ELECTRIC SUPPLY		61.67		76814626
		520516	٧	079194	COLUMBIA ELECTRIC SUPPLY		107.03		76814637
		9T 11	•	073194	PAYROLL PROCESSING		717-16		
		07 11	P	073194	PAYROLL PROCESSING		1,738.56		
		429456	٧	073194	GLASCO ELECTRIC CO.		2,011.77		76510854
		429501	٧	073194	ROONEY ENGINEERING CO		3,049.27		76510843
		517814	٧	080194	LOWDER ELECTRIC CO., INC.		3,650.00		*********
		564092	٧	080194	HERMANSON WAYNE L		50.02		77323437
		564181	٧	080194	HERMANSON WAYNE L		45.63		77323459
		102877	M ·	082874	HERMANSON WAYNE L		442.30-		77425675
		084101	2	053194	CASH RECEIPTS FF		227.66		77406976
		807496	٧	090194	DIAMOND CONTROL SYSTEMS,		1,231.70		78582145
		807533	٧	090194	DIAMOND CONTROL SYSTEMS.		23.00	•	70522144
		807576	٧	090194	DIAMOND CONTROL SYSTEMS,		540.00	•	78522146
		845142	v	070174	BURLEY INN & CONVENTION C		70.74		70014557
		859735	٧	090194	DIAMOND CONTROL SYSTEMS,		13,320.00		79156989
		887751	٧	070174	DIAMOND CONTROL SYSTEMS,		20.00	•	77120770
		725504	V	070194	HOELLER ARON		401.50		79418947
		050555	٧	103194	GREER DARRELL	•	179.62	•	50301753
		080858	٧	103194	GREER DARRELL		170.62-		50301753
		104124	Z	193194	CASH RECEIPTS PP		179.62		80121338
		124102	2	123194	CASH RECEIPTS FP		293.08	SPENT	82311741
					ACCOUNT	BALANCE	354,346.15	370,330.15	/
4367	702 19		CAPITA	L CONTRA		.00			
		124311	3	123194	CLR 12-31 TERM WIF LG		370,330-16-		15540950
	٠.,				ACCOUNT	BALANCE		370,330,+5-	

Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations August 3, 2000

Attachment 4: Similar Facility Actual Cost

	CCOUNT NUMBER	IMGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	COCUMENT	TRANS DESCRIPTION	TR DATE	PERICO	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOUNTS THIS PERIOD	ACTUAL AYOUNTS THIS YEAR
1	960-05-456705		ECUIPMENT-ACDITIONS-NEW	JDE	00000495	WESTERN MEASUREME	NO4/30/95	04/95			.00.	5,805,53	.00
							ACCOL	NT TOTAL	S	.00	.00.	5,805.53	5,805.53
				JDE	00000595	SMITH METER INC	05/01/95	05/95				13,928.54	
	-				,		ACCO	INT TOTAL	كا	.00.	.00.	13,928.54	19,734.07
				JDE	00000695	BROOKS INSTRUMENT	r 06/01/95	06/95				1,577.59	
				JDE	00000695	BROOKS INSTRUMEN	r 06/01/95	06/95				7,300,43	1
			•	JOE	00000695	FMC CORPORATION	06/01/99	06/95				12,683.27	
				JOE	00000695	BROOKS INSTRUMEN	T 06/01/95	06/95			-	1,415.67	
				JDE	00000695	PERFORMACE VALV	E 06/01/95	06/95				23,60	
							ACCC	UNT TOTA	NLS	.00.	.00	23,000.56	42,734.63
				JDE	00000895	MOURY JOVELL	08/01/99	08/95				42.59	
				JDE	00000995	SEPCO INDUSTRIES	08/01/95	08/95				12,034.00	
						•	ACCO	UNT TOTA	VLS	.00	.00	12,076.59	54,811.22
				JOE	00000995	SEPCO INCUSTRIES	09/01/95	09/95				280.84	
							ACCC	UNT TOTA	VLS.	.00	.00	280.84	55,092.06
	•			JDE	00001295	KANSAS CITY BOLT	,N12/01/95	12/95				229.9 9 -	
				JOE	00001295	J & E SUPPLY & F	AS12/01/95	12/95				428.99-	
				JDE	00001295							16.00-	
			•	JDE	00001295		12/01/95					50.00	
				JOE	00001295					•		1,444.25	
				JOE	00001295					•	•	3,322.02	
				JDE	00001295							24.91-	
				JOE	00001295							890.42 530.88	
				JOE	00001295							74.27	
				JOE	00001295					·		236.72	
				JOE	00001299							4,747.67	
	-			JDE	00001295							•	
				JDE	00001295							554.80	
				JDE	00001295	PIONEER PIPE & 1	UB12/01/9	5 12/95				4,338.00	•

ACCOUNT NUMBER	IMGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AHOLNTS THIS PERIOD	ACTUAL AMOUNTS THIS YEAR +
1960-05-456705		EDUTPHENT-ADDITIONS-NB/	JDE	00001295	PIONEER PIPE & TO	B12/01/95	12/95				13,015.28	
			JDE	00001295	METAL CULVERTS IN	C12/01/95	12/95				2,495.73	
			JOE	00001295	MABLEY JOJELL	12/01/95	12/95				42.49	
			JOE	00001295	HABLRY JEWELL	12/01/95	12/95				23.22	
			JOE	00001295	KANSAS CITY BOLT	,N12/01/95	12/95			•	229.99	
			JOE	00001295	COMPRT EPINEST	12/01/95	12/95				320.00	
			JDE	00001295	COMPRT EPINEST	12/01/95	12/95				800,00	
			JDE	00001295	KANSAS CITY BOLT	,N12/01/95	12/95				229.99	
			JOE	00001295	WESTERN MEASUREM	EN12/01/99	12/95				65.40	
	•		JDE	00001299	PRO CONSTRUCTION	P12/01/95	12/95		•		447.20	
			JDE	00001295	PIONEER PIPE & T	UB12/01/95	12/95				16,261.56	
			JDE	00001295	KANSAS CITY BOLT	,N12/01/95	12/95				227.69	•
•		•	JOE	00001295							479.67	
			JDE	00001299		-	-				243.61	
			JOE	00001295							25,572.55	
			JOE	00001295							444.85	
			JDE	00001295							470.13	
			JDE	00001295							132.14	
			JDE	00001295					•		312.25	
			JDE.	0000129							566.08	
	•		JDE	0000129							373.86 385.07	
			JDE	0000129					•	•	338.86	
			JDE	0000129							9,762.79	
			JDE	0000129	_						373.86	
		0	JOE	0000129						•	1,121.58	
			JOE	0000129							22,335.74	
			JDE	0000129	•						350.00	
			JDE	0000129							2,981.30	
			JDE	0000129	5 WHELRION VALVE	0012/01/9	5 12/95		•		2,701,30	

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE PE	RICO NUMBE	Y ACTUAL UNITS R UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AYOUNTS THIS PERIOD	ACTUAL AMOUNTS THIS YEAR
1960-05-456705		EQUIPMENT-ADDITIONS-NEW	JDE	00001295	WILSON INDUSTRIES	12/01/95 12	2/95			826.95	
			JOE	00001295	WILSON INCUSTRIES	12/01/95 12	2/95			7,079.37	
			JOE	00001295	WILSON INCUSTRIES	12/01/95 12	2/95			56.68	
			JDE	00001295	WILSON INCUSTRIES	12/01/95 12	2/95			3,807.00	
			JDE .	00001295	WILSON INCUSTRIES	12/01/95 1	2/95			275.50	
			JDE	00001295	WARREN LUMBER CO	12/01/95 13	2/95		•	370.07	-
		•	JDE	00001295	WAREN LIMBER CO	12/01/95 1	2/95		•	44.19	
			JDE	00001295	WARREN LUMBER CO	12/01/95 1	2/95			12.85	
·			JDE	00001295	WARREN LUMBER CO	12/01/95 1	2/95			77,70	
			JOE	00001295	WASSEN LUMBER CO	12/01/95 1	2/95			90,82	
			JDE	00001295	WARREN LUMBER CO	12/01/95 1	2/95	•		54.17	
			JDE	00001295	waren lumber od	12/01/95 1	2/95	•		40.37	
			JDE	00001295	WARREN LUMBER CO	12/01/95 1	2/95			67.88	•
			JOE	00001295	waren lumber co	12/01/95 1	2/95			23.78	
			JOE	00001295	waren luaber co	12/01/95 1	2/95			128.00	
			JDE	00001295	waren lumber co	12/01/95 1	2/95			102.67	
			JOE	00001295	WESTERN HEASUREN	EN12/01/95 1	2/95			5,068.46	
			JOE	00001295	RIOWRDS & CONOVI	B12/01/95 1	2/95			776.87	
		•	JDE	00001295	PROGRESSIVE PROD	JC12/01/95 1	2/95			498.40	4
			JDE	00001295	CONVENIENCECARD	12/01/95 1	2/95			27.76	
			JDE	00001295	CONVENIENCECATO	12/01/95 1	2/95		÷.	55.22	•
			JDE	00001295	J & E SUPPLY & F	AS12/01/95 1	12/95	-		428,99	
		. '	JDE	00001295	J & E SUPPLY & F	AS12/01/95	12/95			16.00	:
			JDE	00001295	EAGLE WELDING SU	PP12/01/95 1	12/95			218.73	
			JOE	00001295						159.71	
•			JDE .	00001295				•		424.70	
			JDE	00001295	JAESUPPLY & F	AS12/01/95	12/95			15.84	101 723 77
		*				ACCOL	NT TOTALS	.00.	.00	136,640.71	191,732.77
			JOE	00000196	KANSAS CITY BOLT	,NO1/01/96	01/96			229.99-	. •

ACCOUNT NUMBER	IMAGE OR REFERÊNCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD .	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AMOUNTS THIS PERIOD	ACTUAL APOUNTS THIS YEAR
1960-05-456705		EQUIPMENT-ADDITIONS-NEW	JDE	00000196	RED MAN PIPE AND	S01/01/96	01/96				3,292.28	
			JDE	00000196	HEINS GERALD L	01/01/96	01/96				14,384.00	
	٠.		JOE	00000196	HEINS GERALD L	01/01/96	01/96				4,235.00	
			JDE	00000196	COLART EINEST	01/01/96	01/96	•			1,360.00	
			JDE	00000196	ALPHA-OMETA GEOTI	2001/01/96	01/96				2,099.00	
			JDE	00000196	WESTERN MEASUREM	901/01/96	01/96				1,329.40	
			JDE	00000196	HEINS GERALD L	01/01/96	01/96			•	9,046.75	•
			JDE	00000196	HEINS GERALD L	01/01/90	01/96				3,240.00	
4			JDE	00000196	HUNZICKER BROTHE	RS01/01/96	01/96				1,410.50	
			JDE	00000196	HUNZICKER BROTHE	RS01/01/96	01/96		•		116.05	
			JDE	00000196	HUNZICKER BROTHE	•					85,28	
			JOE	00000196	HUNZICKER BROTHE						4,605,32	
			JDE	00000196	HUNZICKER BROTHE						28.51	
			JOE	00000196	HUNZIOXER BROTHE						255.85	
			JDE	00000196	HUNZICKER BROTHE	RS01/01/90	5 01/96			•	994,99	
			JDE	-00000196	HUNZIOXER BROTHE						728.76	
			JD€	00000196	HUNZICKER BROTHE				•		876.58	
			JDE	00000196	HUNZIOXER BROTHE						4,164.76	
			JDE	00000196	HUNZICKER BROTHE						350.59	•
•			JOE	. 00000196	HUNZICKER BROTHE						5,165.52	
			JDE	00000196	PROGRESSIVE PROD					_	553.24	
		•	JDE .	00000196					•		2,7 66 .51 461.23	
			JDE	00000196							152.23	
			JOE	00000196						-	2,656.21	
			JOE	00000196							1,340,52	
			JOE	00000196							228.07	
			JDE	00000196							34.07	
			JOE	00000196							301.35	
			JOE	00000196	MINNICK SUPPLY	CO 01/01/9	6 01/96		•	•	لوند و ۽ ايبان - ا	

003-SOC-MARKETING, TRANS & SUPPLY GENERAL LEDGER - UNITS

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUBER	ACTUAL UNITS UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOINTS THIS PERIOD	ACTUAL APOUNTS THIS YEAR
1960-05-456705		EQUIPMENT-ADDITIONS-NEW	JOE	00000196	SAGELOK COMPANIE	901/01/96	01/96				1,230.81	
		•	JOE	00000196	GERHANN GERRY L	01/01/96	01/96	-			160,00	
			JDE	00000196	DIAMOND CONTROL S	Y01/01/96	01/96				14,850.00	
	97026417		A/P	01009857	WESTERN MEASUREME	NO2/15/96	01/96	00005115			2,474,60	
	97026422		A/P	01009884	WILSON SUPPLY COM	P02/15/96	01/96	00004064			44.30	
	97026423		A/P	01009894	WILSON SUPPLY COM	PO2/15/96	01/96	00004064			3,876.06	
	97026421	•	NP	01009903	WILSON SUPPLY CO	PO2/15/96	01/96	00004064			684.35	
	97026420		A∕ P	01009914	WILSON SUPPLY CO	1902/15/96	01/96	00004064	•	•	650.73	•
	97030396	'	A/P	01009924	WILSON SUPPLY CO	#02/15/9 6	01/96	00004064	•	,	192.84	
	97020350		NΡ	01009936	WILSON SUPPLY CO	#02/15/9 6	01/96	00004064	•		542,38	
	97026349		A/P	01009937	VILSON SUPPLY CO	#02/15/9 6	01/96	00004064	•		385,00	
	97026403		₩P	01010062	MASSEN TRABES CO	02/16/96	01/96	00049057	•		274,76	
	97026404		N P	01010064	WARREN LUMBER CO	02/16/96	01/96	00049057	7		9.78	•
	97026405		A/P	01010067	WARREN LUMBER CO	02/16/96	01/96	00049057	•		31,87	
	97026414		A/P	01010069	WARREN LUMBER CO	02/16/96	01/96	00049057	•	-	49.82	
	97026415		A/P	01010072	WARREN LUMBER CO	02/16/96	01/96	00049057	•		53.58	
	97027026		A/P	01010074	WARREN LUMBER CO	02/16/96	01/96	00049057	•		669.80	
	97026345		A/P	01010314	THE SANGELOK COM	XO2/16/96	01/96	00047442	2		243,42	
	97026341	•	A/P	01010568	PRO-KOTE ENGINEES	102/16/96	01/96	00007767	,		254.24	
	97026419		A/P	01010784	MARCUS J MAGEE &	A02/16/96	01/96	20000601			1,600.00	
	97026342		N P	01010826	MIDWEST DISPATCH	CO2/16/96	01/96	20000600)	:	598,00	
-	97026340		A/P	01010839	MIDWEST DISPATCH	002/16/90	01/96	20000600)		895.50	•
•	97026319	•	A/P	01011102	INCUSTRIAL SALES	002/16/90	5 01/96	20000590	3		3,780.35	
	97026426		A/P	01011109	HUNZIOKER BROTHE	302/16/9	5 01/96	0000920	5 -		1,143.42	
	97026373		A/P	01011182	GREEN CLARRIES I	NCDZ/16/90	5 01/96	0005051	2		487.90	-
	97026370		NP	01011185							670.87	
	97026368		A/P	01011186							457.41	•
	97026364		NP .	01011189	OREEN OLYRRIES I	NCO2/16/9	6 01/96	0005051	2		845.65	
	97026362		A/P	01011197	CREEN CLARRIES I	NC02/16/9	6 01/96	0005051	2		278.95	

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AMOUNTS THIS PERIOD	ACTUAL AMOUNTS THIS YEAR
1960-05-456705	97026358	BOULPMENT-ADDITIONS-NEW	A/P	01011197	GREEN GLARRIES IN	1002/16/96	01/96	00050512	!		1,036.80	
	97026356		A/P	01011310	GREEN QUARRIES IN	KD2/16/96	01/96	00050512	•		209.49	
	97026353		N P	01011315	GREEN QUARRIES IN	1002/16/96	01/96	00050512	!		579.39	
	96713214		A/P	01011432	GERRY L GERMAN (:/02/16/96	01/96	00047251			42.48	
	96713214		A/P	01011432	GERRY L GERMANN	C/02/16/96	01/96	00047251	l	-	.37	
	96713214		A/P	01011432	GERRY L GERMAN	C/02/16/96	01/96	00047251	l		12.86	
	96713214		A/P	01011432	GERRY L GERMAN	C/02/16/96	01/96	00047251	١		22.66	
	96713214		A/P	01011432	GERKY L GERHANN	C/02/16/90	01/96	0004725	†		22.24	
	97026429	•	A/P	01011461	W. W. GRAINGER,	INO2/16/90	01/96	0000129	3		736.62	
	97026348		A/P	01011478	W. W. GRAINGER,	INO2/16/90	01/96	0000129	3		796.54	
						ACC	INT TO	FALS	.00	.00.	106,928.42	298,661.19
	97026351		A/P	01010478	PRO CONSTRUCTION	P02/16/90	02/96	0005044	6		56.43	
•	97026322		A/P	01011133	GERALD L HEINS	02/16/90	02/96	00050517	7		4,392.00	•
	97026302		A/P	01011139	GERALD L HEINS	02/16/90	02/96	00050517	7		16,772.13	
	97030358		A/P	01011395	gerry l german	C/02/16/9	02/96	0004725	1		21.66	
	97030358		A/P	01011395	GERRY: L. GERHANN	C/02/16/9	5 02/96	0004725	1		2.60	
	97030358		A/P	01011395	Gerry L Germann	C/02/16/9	5 02/96	0004725	1		16.95	
	97030358		A/P	01011395	GERRY L GERHANN	C/02/16/9	5 02/96	0004725	1		20.13	•
	97030358		N/P	01011395	GERKY L GERMAN	C/02/16/9	02/96	0004725	1		143.49	•
	97826338		A/P	01013004	CA CONSTRUCTION	MO2/21/9	6 02/96	0005044	4	4.4	1,078.16	
	97026427		A/P	01013012							1,638.58	
	97026425		A∕₽	01013020							616,45	
	97026343		N P	01019083					4		2,240.00	
	97425078		A/P	01020375							502.15	
	97425088		A/P	01020476						·	9,000.00	
	97425076		A/P	01020507							1,056.73	
	97425077		A/P	01020521	RICHARDS & COND						453.35	
	97425068		A/P	01020602	MFA OIL COMPANY			0004714			25.49	
	97425069		N/P	01020616	HEA OIL COMPANY	02/27/9	6 02/96	0004714	. 8		9.56	
	AL APPROPRIE											

ACCOUNT NUMBER	IMAGE CA REFERENCE NO.	ACCOUNT DESCRIPTION	SURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NU-BER	ACTUAL UNITS UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOUNTS THIS PERIOD	ACTUAL APOINTS THIS YEAR
1960-05-456705	97425070	EQUIPMENT-ADDITIONS-NEW	A/P	01020626	HEA OIL COMPANY	02/27/96	02/96	00047148			9.56	
	97425071		A/P	01020629	MFA OIL COMPANY	02/27/96	02/96	00047148			122.16	
	97425072		₩P	01020631	HFA OIL COMPANY	02/27/96	02/96	00047148			9,56	
	97425073		A/P	01020634	MFA OIL COMPANY	02/27/96	02/96	00047148	i e		9.56	
	97425074		A/P	01020637	HFA OIL COMPANY	02/27/96	02/96	00047148	,		27.09	
	97425075		MP	01020639	HFA OIL COMPANY	02/27/96	02/96	00047148			27.09	
•	97425062		A/P	01020656	MISSOURI VALLEY	EL02/27/9(02/96	00001575	,		2,825.37	
*	97425081		A/P	01020679	J B'S WELDING	02/27/9	02/96	20000937	,		1,600.00	
	97425050		A/P	01020727	GERALD L HEINS	02/27/9	02/96	00050517	•		1,800.00	
	97425089		A/P	01020730	GERALD L HEINS	02/27/9	02/96	00050517	•		425.00	
	97425056		N P	01020733	GERALD L HEINS	02/27/90	5 02/96	00050517	†		1,620.00	
	97425098		A/P	01020736	GERALD L HEINS	02/27/9	5 02/96	00050517	7		13,603,75	
	97425091		A/P	01020740	GERALD L HEINS	02/27/9	02/96	00050517	7		7,908.76	
	97425082		N P	01020780	GENEX	02/27/9	5 02/96	00046813	5		1,315.51	
	97425063	•	A/P	01020936	CARTERS WATERS O	ON02/27/9	02/96	00042697	7		2,475.54	
•	97425065		A/P	01020940	CA CONSTRUCTION	MO2/27/9	5 02/96	00050444	,		331.62	
	97425064		A/P	01020944	CA CONSTRUCTION	MO2/27/9	6 02/96	0005044	,		186,33	
	97425083		A/P	01020949	CHEMICAL CONTROL	502/27/9	5 02/96	00049043	3		1,516.78	
•	97425079		A/P	01020952	CONCRETE PLACEME	NTOZ/27/9	5 02/96	2000093	2		1,012.16	
	97425085		N/P	01021082	BEAUFORT TRANSFE	R 02/28/9	5 02/96	00009585	7		49.50	
	97425084		NP	01021135	ALBRECHT ELECTRI	CM02/28/9	6 02/96	0001698	3	-	54,24	
	97521732		NP	01023684	PENCE CONSTRUCTI	ON03/01/9	6 02/96	0004778	1		33,308.10	
	97719241		A/P	01026708	WESTERN MEASURE	EN03/05/9	6 02/ 9 6	0000511	5		4,530.33-	•
	97813561		A/P	01030436	CHILLICOTHE WHOL	ES03/07/9	6 02/96	2000126	B .		225,02	
	97813582		A/P	01030442	HUNZIOXER BROTHE	PS03/07/9	6 02/96	0000920	6		15,391.45	
	97813584	,	A/P	01030444	HUNZIOKER BROTHE	RS03/07/9	6 02/96	0000920	6		3,742. <i>6</i> 7	
	97813585		A/P	01030447	MINNICK SUPPLY (00 03/07/9	6 02/96	0004662	2		240.47	
	97813586	•	A/P	01030457	J B'S WELDING	03/07/9	6 02/96	2000093	7		1,664.00	
	97813587	•	A/P	01030460	CONTRACTORS SUP	1.YO3/07/9	6 02/96	0004174	6		874,18	

ACCOUNT NUMBER	PAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOLRCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AMOUNTS THIS PERIOD	ACTUAL APOUNTS.
1960-05-456705	97813588	EQUIPMENT-ADDITIONS-NEW	N P	01030465	RICHAROS & CONOVE	R03/07/96	02/96	00050278			869.63	
	97813589		A/P	01030470	RICHARDS & CONOVE	RO3/07/96	02/%	00050278	i e		94,87	
	97813590		A/P	01030473	WILSON INCLITRIES	03/07/96	02/96	00010580	i		105.12	•
	97813562		A/P	01030721	WARREN LUMBER CO	03/08/96	02/96	00049057	•		43.96	
	97813563		MP	01030724	WARREN LUMBER CO	03/08/96	02/96	00049057	•		407.90	
	97813564		A/P	01030727	WARREN LUMBER CO	03/08/96	02/96	00049057	•		14.27	
	97813565		NP .	01030729	WARREN LUMBER CO	03/08/96	02/96	00049057	•		90.29	
	97813566		A/P	01030733	WARREN LUMBER CO	03/08/96	02/96	00049057	<i>,</i>		40,85	•
	97813567		A/P	01030739	WARREN LUMBER CO	03/08/96	02/96	00049057	7		586.68	
	97813568		A/P	01030742	WARREN LUMBER CO	03/08/96	02/96	00049057	•		14.98	
	97813569		A/P	01030749	WARREN LUMBER CO	03/08/96	02/96	00049057	7 -		282.82	
	97813570		A/P	01030756	WARREN LUMBER CO	03/08/96	02/96	00049057	<i>*</i>		23.76	
	97813571		A/P	01030760	WARREN LUMBER CO	03/08/90	02/96	00049057	?		115.57	
	97813572		MP.	01030775				00049057			31.87	
•	97813573		A/P	01030777							11.22	
	97813574		A/P	01030779							13.28	·
	97813575		A/P	01030781	waren lumber oo	03/08/90	5 02/96	0004905	7		140.75	
	97813576		A/P	01030784	WARREN LUMBER CO						65.22	
•	97813577		MP	01030786				0004905			72.71	
•	97813578		A/P	01030790							74.94	
	97813579		A/P	01030794							23.90	•
	97813580		NP	01030797	WARREN LUMBER CO	03/06/9	6 OZ/96	0004905	7	•	50.65	
•	97813581		NP	01030799	WARREN LUMBER CO	03/08/9	6 02/96	0004905	7		6.43	
	97813591		A/P	01030817	MISSOURI VALLEY	EL03/08/9	6 02/96	0000157	5		138,42	
	97813595		A/P	01030820) MISSOURI VALLEY	EL03/08/9	6 02/96	0000157	5		1,505.50	
	97813592	•	A/P	01030823							421.64	
	97813593		A/P	01030826							572.73	
	97813994		A/P	0103082							930.46	
	97813597		A/P	01030830	ADDITIVE SYSTEM	103/08/9	6 02/96	0003644	7		2,205.21	

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1960-05-456705	97813598	EQUIPMENT-ACCUTIONS-NO.	MP	01030831	LOCK STEEL BUILD	N03/08/96	02/96	20001264			14,845.00	
	97813599		A/P	01030834	CA CONSTRUCTION A	W03/08/96	02/96	00050444			37.42	
	97521733		N P	01030981	EPINEST COLARIT	03/08/96	02/96	00050268		-	160.00	
	97910387		MP	01035604	GENEX	03/13/96	02/96	00046813			1,801.41	
						ACCO	UNT TOT	ALS	.00.	.00	151,690.46	450,351.65
			PAYROLL	0325%	PAYROLL PROCESSI	NG03/31/96	03/%				1,504,80	
			PAYROLL	032596	PAYROLL PROCESSI	NG03/31/96	03/96				2,880.00	
			JDE	01031396	PAYROLL PROCESSI	NG03/31/96	03/96				7,757.60-	-
	97909273		₩P	01035778	GERRY L GERMAN	C/03/13/9	5 03/96	00047251			5.20	
	97909273		A/P	01035778	GERRY L GERMANN	C/03/13/9	03/96	00047251			25.28	
	98202957		A/P	01043701	GERRY L GERMAN						79,05	
	98223320		NP	01051842	TONNAR AUTO SALV	NG03/29/96	03/96	00019679	i		95,60	
	96223319		A/P	01051846	TONNAR AUTO SALV	MG03/29/9	03/96	00019675	;		7.97	
	98223317		A/P	01051848	TONNAR AUTO SALV	AG03/29/90	03/96	00019675	;		21.14	
•	98223310		A/P	01052511	JOHN ZINK COMPAN	Y 04/01/90	03/96	00045224			48,073.37	
	98421646	•	A/P	01052518	HOARD WILLIAMS	04/01/9	03/96	20001988	}		260,00	
	98421731		A/P	01052536	WILSON SUPPLY CO	MP04/01/90	03/96	00004064	į.		186,88	
	98421691		⊤ A/P	01052537	WILSON SUPPLY CO	HP04/01/9(03/96	0000406/	•		38,55	
	98421697		A/P	01052538	WILSON SUPPLY CO	MP04/01/90	03/96	00004064	•		12.69	
	98421656		A/P	01052540	WILSON SUPPLY CO	MP04/01/90	03/96	00004064	•		83,26	
•	98421657		A/P	01052542	WILSON SUPPLY CO	MP04/01/90	03/96	00004064	• •		577.26	
	98421662		A/P	01052545	CARD CENTER	04/01/9	5 03/96	00048686	5 .		54.27	
	98421663	ı	A/P	01052546	CARD CENTER	04/01/9	5 03/96	0004868	\$		687.77	
	98421725		A/P	01052549	SCOTT EQUIPMENT	0004/01/9	5 03/96	00003949	•		19,818.09	
	98223342		A/P	01052550	SCOTT SOUTPHENT	0004/01/9	5 03/96	00003949	,		2,935,00	
	98421648		A/P	01052552	RED HAN PIPE AND	504/01/9	5 03/96	0000518	\$		2,061.95	
	98421709		MP	01052555	RICHARDS & CONOV	ERO4/01/9	5 03/96	0005027	3		486.50	
	98421740	•	A/P	0105255	RICHWOS & CONON	ERO4/01/9	6 03/96	0005027	3		1,313.42	
	98223321		N P	01052560	RICHARDS & CONON	EE04/01/9	6 03/96	0005027	3.		871.20	

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1960-05-456705	98421728	EQUIPMENT-ACCITIONS-MB/	A/P	01052568	PRO CONSTRUCTION	P04/01/96	03/96	00050446			123.15	
	98421660		A/P	01052569	PUMP & POWER BOUT	P04/01/96	03/96	00050043			569.53	
	98421693		A/P	01052570	THE PROTECTOSEAL	CD4/01/96	03/96	00036736			776.14	
	98223309		A/P	01052579	PIONEER PIPE & TO	BO4/01/96	03/%	00048340	ı		254.10	
	98421717		A/P	01052580	MINNIOK SUPPLY O	04/01/96	03/96	00046622			68.45	
·	98421719		NP	01052583	HINNICK SUPPLY CO	04/01/96	03/96	00046622	!		63.11	
	98421718		A/P	01052585	MINNICK SUPPLY C	04/01/96	03/96	00046622	2		967.50	
	98223344		N P	01052587	MINNICK SUPPLY C	04/01/96	03/96	00046622	<u> </u>		275.86	
	98421652		A/P	01052589	MINNICK SUPPLY O	0 04/01/90	03/96	00046622	2		34.11	
	98421653		A/P	01052590	MINNICK SUPPLY C	0 04/01/90	03/96	00046622	2		<i>72</i> 5.62	
	98421654		N P	01052591	MINNICK SUPPLY C	0 04/01/90	03/96	00046622	?		198,08	
	98421655		A/P	01052593	MINNICK SUPPLY O	0 04/01/90	03/96	00046622	2		27.56	
	98421651		A/P	01052595	MINNICK SUPPLY O	0 04/01/90	03/96	00046627	2 '		183.85	÷
	98421650		N P	01052597	MINNICK SUPPLY O	0 04/01/90	03/96	00046622	2	-	87 . 57	·
	98223341		A/P	01052601	MISSOURI-KANSAS	SU04/01/90	03/96	0000075	2		186.18	
	98421713		A/P	01052602							132.23	•
	98421729		A/P	01052604	LO-DER ELECTRIC	0004/01/9	3 03/96	00037834	•	1	3,320.00	
	98421732		A/P	01052606	J B'S WELDING	04/01/9	5 03/96	20000937	,		1,792.00	
	98421649		N/P	01052608	HERTZ BOUIPMENT	RED4/01/94	03/96	00042925	9		3,155.53	
	98721696		A/P	01052610	GERALD L HEINS	04/01/9	3 03/96	00050517	7		1,800.00	
	98421708		A/P	01052611	GERALD L HEINS	04/01/9				•	12,714.24	
	96223324		MP	01052614	GERALD L HEINS			0005051			8,210.00	
	98223330		A/P	01052615	GERALD L HEINS			0005051			2,340.00	
	98421680		₩ P	01052520	GERALD L HEINS			0005051			1,800.00	
	98421686		A/P	01052623	GERALD L HEINS			0005051			3,348.75	
	98421673		A/P	01052625	GERALD L HEINS			0005051			2,016.00	
	98421666		NP	01052672				0005051			7,614.38	
	98421716		A/P	01052680							1,672.70	
	98421714		NP.	01052690	HUNZICKER BROTH	PS04/01/9	6 03/96	0000920	6		601.00	

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1960-05-456705	98421715	EQUIPMENT-ADDITIONS-NEW	ΝP	01052692	HUNZICKER BROTHER	S04/01/96	03/96	00009206	•		48,32	
	98421727		A/P	01052693	HUNZICKER BROTHER	S04/01/96	03/96	00009206			51.00	
	98223314		A/P	01052695	HUNZICKER BROTHE	804/01/96	03/96	00009206	•		1,541.47	
	98223315		A/P	01052697	HUNZICKER BROTHE	2504/01/96	03/96	00009206	•		238,04	
	98223313		NΡ	01052700	HUNZICKER BROTHE	8504/01/96	03/96	00009206	,	ı.	348.30	
	98223316		A/P	01052703	HUNZIOXER BROTHE	804/01/90	03/96	00009206	;		689.36	
	98223312		A/P	01052705	HUNZICKER BROTHE	RS04/01/9	5 03/96	00009206	\$		931.10	
	96223311		MP	01052710	HUNZICKER BROTHE	RSO4/01/9	6 03/96	0000920	\$. 213.83	
	98421658		NP	01052713	HUNZICKER BROTHE	RS04/01/9	6 03/96	0000920	5		1,199.81	
,	98421659		N/P	01052716	HUNZIOGER BROTHE	RS04/01/9	6 03/96	0000920	5		505.90	
	98421710	. •	NP	01052737	' Alpha-Onega Geot	ECC)4/01/9	6 03/%	00050513	3		727.00	
	98421721		A/P	01052744				00036256	•		808.38	
	98421720		A/P	01052746				00036250	•		1,038.33	
	98223345		A/P	01052749					•		153.26	
	98421647		₩ P	01052750							471,29	
	98421726		A/P	01052752	•		. "				549.67	
	98501481		A/P	01052781							489, 12	
	98501484		A/P	01052786							1,325.37	
	96501488		A/P	01052789							410, <i>2</i> 3 1,1 <i>2</i> 0, <i>2</i> 6	
	98501490		A ∕₽	01052793							820.01	
•	98501494		NP	01052797					· -		853.84	
	98223366	•	A/P	01052796							249.68	
	98501501		MP	01052803					_		350.56	
	98501503		A/P	01052806							990,16	
	96501506		A/P	01052808	-				_		332.79	
	98501511		A/P	01052810							622,49	
	98501513		A/P	01052816							4,859.69	
	98501516		NP	01052819							5,444,89	
	98501530		MP	0105282	4 GREEN CLARRIES	(NCD4/01/	70 U3/96	(CUCCUL)	٠ <u>.</u>	•	-,	

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1960-05-456705	98501545	EQUIPMENT-ACDITIONS-NEW	A/P	01052826	GREEN CLIARRIES I	NC04/01/96	03/96	00050512			895.54	
	98501549		N P	01052829	GREEN QUARRIES I	NCD4/01/96	03/96	00050512			217.18	•
	98223419	•	A/P	01052832	GREEN QUARRIES 1	NC04/01/96	03/96	00050512			232.58	
	98223421	•	A/P	01052882	GREEN OUWRLES 1	NCD4/01/96	03/96	00050512			568.01	
	98501555		MP	01052885	GREEN OUNTRIES I	NC04/01/96	03/96	00050512			686.62	
	98223347		A/P	01052898	CA CONSTRUCTION	ANO4/01/96	03/96	00050444	•		35.15	
	98223322		A/P	01052900	CA CONSTRUCTION	AN04/01/96	03/96	00050444	•	. •	49.61	
	98421738		A/P	01052905	BEST WAY	04/01/96	03/96	20001974	•		1,076.19	
	98516320		A/P	01056730	HUNZICKER BROTH	98504/04/9 4	03/96	00009206	5 -		619.16-	
•	98421712		A/P	01056779	A & A CONCRETE I	PUHO4/04/94	03/96	20001973			872.50	
	98421711		₩ P	01056788	A & A CONCRETE I	•					843.75	
	98816131		A/P	01063011	WHESSOE VAREC,						1,098.41	
	96813282		MP	01063014	WILSON SUPPLY O						95.28	•
	98813302		A/P	01063022							45.15	
,	98813305		NΡ	01063027	WARREN LUMBER O						3.19	
	98813303		A/P	01063034	WAREN LUMBER O						654.57	
	98813307		N P	01063038							12.68	
	98813306		A/P	01063043	WARREN LUMBER O						39.94	
	98813304	,	A/P	01063047	WARREN LUMBER O						12.56	
	96813308		A/P	01063052						•	26.48	
	98813309		A/P	01063054	waren lumber o						50.46	
	98813310		A/P	01063056							69.58 125.23	7.
	98813298		A ∕P	01063062	•						6.37	
	98813290		A/P	01063072				0004714	_		20.30	
	96613291		MP	01063073	HFA OIL COMPANY			0004714			20.50 36.65	:
	98813292		A/P	01063074	MFA OIL COMPANY			0004714			315.56	
	98813289		N/P	01063075				0004714			27,09	
	98813293		₩P	01063076				0004714			270.87	
	98813294		A/P	01063077	MFA OIL COMPANY	04/11/9	6 03/96	0004714	8		610.01	

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1960-05-456705	98813295	EQUIPMENT-ACCULTIONS-NOV	A/P	01063078	MFA OIL COMPANY	04/11/96	03/96	00047148	•		50.00	•
	98813296		A/P	01063079	HEA OIL COMPANY	04/11/96	03/%	00047148	ı		27.09	
	98813297		NP	01063080	HFA OIL COMPANY	04/11/96	03/96	00047148	ı		52,58	
	98816142		A/P	01063222	MINNICK SUPPLY CO	04/11/96	03/96	00046622	-		8.20	
	98816143		A/P	01063225	MINNICK SUPPLY CO	04/11/96	03/96	00046622	!		213.21	
	98813283		A/P	01063230	MISSOURI-KANSAS S	9.04/11/96	03/%	00000752	<u> </u>		132,98	
	98816087		A/P	01063285	LAKELAND	04/11/96	03/96	00018016	.		358.66	
	98816083		A/P	01063296	LO-DER ELECTRIC	0004/11/9(03/96	00037834			8,280.00	
	98816134	* -	A/P	01063301	KAN TRANSPORT CO	MP04/11/90	03/96	00001382	2		931,45	
	98813281		A/P	01063323	JOHN H. ELLSJORT	H 04/11/90	03/96	00020780)		268,00	
	96813280	-	A/P	01063336	JAMES E BARKER P.	. E04/11/90	03/96	20002320)		. 425.00	
	98813278		N P	01063351	J 8'S WELDING	04/11/90	03/96	20000937	,		1,632,00	
	98813284		A/P	01063355	JMC INSTRUMENTS	INO4/11/90	03/96	00003817	7		411.96	
	98816081		MP	01063358	JCI INDUSTRIES I	NC04/11/90	03/96	00047541	l		3,910.83	
	98816138		A/P	01063371	HUNZICKER BROTHE	RSO4/11/90	03/96	00009208	5		340.78	
	98816139		A/P	01063375	HAZICKER BROTHE	RS04/11/90	03/96	00009206	5		1,169.19	
	96816140		A/P	01063377	HUNZICKER BROTHE	RS04/11/98	03/96	00009200	5		160,35	
	96816094		NP	01063381	HUNZICKER BROTHE	RS04/11/90	03/96	00009206	5		145,47	
	98816097		N P	01063386	GREEN CLARRIES I	NCD4/11/90	03/96	00050512	2		804.69	
	98816100		A/P	01063388	GREEN CLANFIES I	NCD4/11/9	03/96	00050517	2		335.19	
	98816103		MP	01063391	GREEN OLAWRIES I	NC04/11/9	03/96	00050512	2		355.19	
	98816105		A/P	01063394	GREEN CLANRIES 1	NCO4/11/9	5 03/96	00050517	?	•	319.79	
	98816108	·	A/P	01063396	GREEN CUNTRIES I	NCD4/11/9	5 03/96	00050517	2		2,208.95	
	98816115		A/P	01063400	GREEN CLINIFIES I	NCD4/11/9	5 03/96	00050517	2		2,556.07	
	98816118		A/P	01063403	GREEN CLARRIES I	NCD4/11/9	5 03/96	0005051	2		411.28	
	98816121		₩ P	01063407	GREEN QUARRIES I	NC04/11/9	5 03/96	00050517	2		441.79	
·	98816123		A/P	01063410	GREEN OUNRRIES I	NC04/11/9	6 03/%	00050517	2		299.27	
	98816146		A/P	01063419	GERALD L HEINS	04/11/9	5 03/96	00050517	7		720.00	
	98816151		A/P	01063423	GERALD L HEINS	04/11/9	6 03/96	00050517	7		6,450.20	
						-						

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1960-05-456705	98816132	EDUTPMENT-ADDITIONS-NB/	A/P	01063428	GENEX	04/11/96	03/96	00046813			866.92	
	96816085		A/P	01063461	E L POJELL & SONS	04/11/96	03/96	20002319			846.20	
	98813279		A/P	01063475	DIAMOND CONTROL S	Y04/11/96	03/96	00028098			27,225.00	
	98813285		A/P	01063509	CROWN PRODUCTS IN	004/11/96	03/96	00008581			95.85	
	98813286		A/P	01063511	CA CONSTRUCTION A	NO4/11/96	03/96	00050444			123.62	
	98816082		A/P	01063515	CONTRACTORS SUPPL	YO4/11/96	03/96	00041746			549.67	•
	96816145		A/P	01063520	CONTRACTORS SUPPL	Y04/11/96	03/96	00041746			254,14	
	98631113		N/P	01063576	CARD CENTER	04/11/96	03/96	00048686	,		12.72	
	98631114		A/P	01063579	CARD CENTER	04/11/90	03/96	00048686			7.63	
	98631115		A/P	01063582	CARD CENTER	04/11/96	03/96	00048686	· ,		3,18	
	98631117		A/P	01063587	CARD CENTER	04/11/90	03/96	00048686			7.54	
	98631118		A/P	01063590	CARD CENTER	04/11/90	03/%	00048686	ı		3.35	
	98631120		NP	01063595	CARD CENTER	04/11/90	03/96	00048686	i		7.38	
	98816091		A/P	01063604	BOVE HARDWARE	04/11/90	03/96	00046545	i		10.46	
	98816090		ΝĖ	01063610	BOVE HARDARE	04/11/96	03/96	00046545	į	-	136.55	
	96816089		A/P	01063611	BOVE HARDWARE	04/11/90	03/96	00046545	į.		34.31	
	98816093		A/P	01063615	BOVE HARDHARE	04/11/9	03/96	00046545	i		52.99	
	98816092		A/P	01063616	BONE HARD-ARE	04/11/9	5 03/96	00046545			54.17	
	98816088	•	NP	01063618	BONE HARDWARE	04/11/9	5 03/ 96	00046545	i .		2.80-	
	96816141		A/P	01063620	BELGER CARTAGE SI	ERD4/11/90	03/96	00010272	<u>!</u>		900.00	
	99006969		J/E	03600223	P/R POSTING CORR	04/23/9	6 03/96				7,757.60	
	99006969	•	J/E	03600223	P/R POSTING CORR	04/23/9	6 03/96				.80.40	
						ACC	DUT THUS	ALS	.00.	.00.	237,503.23	687,854.88
			PAYROLL	041096	PAYROLL PROCESSI	NGD4/30/9	6 04/96				1,756,80	
			PAYROLL	041096	PAYROLL PROCESSI	NGO4/30/9	6 04/96				4,684.80	•
			PAYROLL	042696	PAYROLL PROCESSI	NGO4/30/9	6 04/96				2,194.20	
•			PAYROLL			NGD4/30/9	6 04/96				5,222.40	
	98816137		A/P	01063067	PWSDNO.1 OF	CA04/11/9	6 04/96	2000232	3 _.		2,000.00	
	98816136		MP	01063363	JCI INDUSTRIES I	NC04/11/9	6 04/96	0004754	1		99.93	•

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1960-05-456705	98816080	EQUIPMENT-ADDITIONS-NEW	A ∕P	01063487	CHEMICAL CONTROL	504/11/96	04/96	00049043			494.62	
	98816135		A/P	01063532	CONTRACTORS SUPPL	Y04/11/96	04/96	00041746			43.05	
	98921817		MP.	01068960	GEFRY L GEFRANN (704/24/96	04/96	00047251			479.26	
	98921817		A/P	01068960	GERRY L GERHANN (204/24/96	04/96	00047251			19,68	
	99205355	•	A/P	01074481	HO-ARD VILLIANS	04/25/96	04/96	20001988	3		100.00	
	99205249		A ∕P	01074482	W & H WELDING IN	04/25/96	04/96	Z000Z789)		587.50	
	99111828		NP	01074522	WILSON SUPPLY CO	MP04/25/96	04/96	00004064	4		208.34	
	99205373		A/P	01074661	RICHARDS & CONOV	ERO4/25/9(04/96	00050278	3		73.38	
	99111829		A/P	01074772	MISSOURI-KANSAS	9.04/25/9	04/96	0000075	2		308.91	
	99205332		A/P	01074776	MISSOURI-KANSAS	5.04/25/9	04/96	0000075	2		887,88	
	99205333		A/P	01074777	MISSOLRI-KANSAS	SL04/25/9	04/96	0000075	Z		10.60	
	99111835		A/P	01074793	MFA OIL CO	04/25/9	04/96	00046819	9		275.82	
	99111836		ΝP	01074795	MFA OIL CO	04/25/9	6 04/96	00046819	9		27.09	
	99111837		N/P	01074796	MFA OIL CO	04/25/9	6 04/96	00046819	9		27.09	
	99111838		A/P	01074798	MFA OIL CO	04/25/9	04/96	00046819	9		27.09	
	99111839		A/P	01074799	MFA OIL CO	04/25/9	04/96	00046815	9		129.80-	
	99205351		A/P	01074894	MINNICK SUPPLY C	0 04/25/9	04/96	0004662	2		454.45	
	99205350		A/P	01074895	HINNICK SUPPLY C	0 04/25/9	5 04/96	0004662	2		80.95	
	99111827		A/P	01074904	LOOK STEEL BUILD	INC4/25/9	04/96	2000126	4		14,845.00	
	99111832		A/P	01074907	LONGVIBY INSPECT	1004/25/9	5 04/96	0004418	8		170.60	
	99205338		N P	01074909	LONGVIEW INSPECT	1004/25/9	5 04/96	0004418	8		178.70	
	99205348		A/P	01074922	LOJOER ELECTRIC	0004/25/9	6 04/96	0003783	4		12,080.00	
	99111826	•	N/P	0107505	J 8'S WELDING	04/25/9	6 04/96	2000093	7		1,120.00	
	99111830		A/P	01075161	INDUSTRIAL SALE	04/25/9	6 04/96	2000276	7		179.24	
	99205357		NΡ	0107516	HUNZICKER BROTHE	PS04/25/9	6 04/96	0000920	X 6	•	81.20	
	99205358		A/P	0107517	HUNZICKER BROTH	PSO4/25/9	6 04/96	0000920	X6		85.37	
	99205359		A/P	01075170	HUNZIOXER BROTH	PS04/25/9	6 04/96	0000920)6		535.81	
	99205356		A/P	0107518	HUNZICKER BROTH	PISO4/25/9	6 04/96	0000920	X 6		479.38	
	99205360		A/P	0107518	HANZIOXER BROTH	BS04/25/9	6 04/96	0000720	%		109.44	1

ACCOUNT NUMBER	IMGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT :	TRANS DESCRIPTION	TR DATE	PERIOD	BYTTTY NUMBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOUNTS THIS PERICO	ACTUAL AMOUNTS THIS YEAR
1960-05-456705	99205361	EQUIPMENT-ACOUTLONS-NEW	N₽	01075186	HUNZLOKER BROTHER	SO4/25/96	04/96	00009206			1,740.53	•
•	99205362		MP.	01075187	HUNGTOKER BROTHER	SO4/25/96	04/96	00009206			475.81	
	99208363		A/P	01075190	HUNZICKER BROTHER	S04/25/96	04/96	00009206			1,537.38	
	99205364		MΡ	01075192	HUNZIOXER BROTHER	\$04/25/96	04/96	00009206	ı		537.69	
	99205365		A/P	01075194	HUNZICKER BROTHER	804/25/96	04/96	00009206	•		219.23	
	99205366		A/P	01075196	HUNZICKER BROTHE	804/25/98	04/96	00009206	i		41.32	
	99205367	•	ΝP	01075198	HUNZICKER BROTHE	1904/25/9	5 04/96	00009206	i	•	147.28	
	99205368		N P	01075200	HUNZICKER BROTHE	RSO4/25/9	6 04/96	00009206	5		469.44	
	99205369		A/P	01075202	HUNZICKER BROTHE	RS04/25/9	6 04/96	00009206	\$		154,55	
	99205370		₩₽	01075205	HUNZICKER BROTHE	RSO4/25/9	6 04/96	00009206	3		572.06	
	99205371		₩₽	01075207	HANZICKER BROTHE	RSO4/25/9	6 04/96	00009200	5		58.66	
	99205372		A/P	01075210	HUNZIOKER BROTHE	RS04/25/9	6 04/96	00009208			366.74	
	99205347		∧ /P	01075212	HERTZ EQUIPMENT I	RED4/25/9	6 04/96	00042929)		3,060.53	
	99205346		₩ P	01075214	HERTZ EQUIPMENT	RED4/25/9	6 04/96	00042925	7		104.25	
	99205345		A/P	01075216	H.D. GRIFFIN CON	ST04/25/9	6 04/96	00022665	5		1,059.23	
	99205342		A/P	01075218	GERALD L HEINS	04/25/9	6 04/96	00050517	7		495.00	
	99205354		A/P	01075247	GE SUPPLY	04/25/9	6 04/96	00036250)		1,359.47	
	99205352		A/P	01075251	GE SUPPLY	04/25/9	6 04/96	00036250)		432.26	
	99205353	•	A/P	01075275	CAG INCLISTRIAL S	UPO4/25/9	6 04/96	00013655	5		96.98	
	99205341		NΡ	01075279	CONCRETE PLACEME	NTO4/25/9	6 04/96	2000276	Ž		337.64	
	99409739		N/P	01084833	ZIMMERWAN SIGN O	O+O5/08/9	6 04/96	00015639	9		2,341.01	
	99409731		A/P	01084871	WARBURTON VALVE	0005/08/9	6 04/96	0000853	1		854.58	•
	99409709		A/P	01084875	WEST KEARNEY WIN	NEO5/08/9	6 04/96	2000308	0		898.31	
	99409712		N ₽	01084882	VILSON INDUSTRIE	s 05/08/9	6 04/96	0001058) .		197.85	
	99409713		N/P	01084887	WILSON INCLISTRIE	s 05/08/9	6 04/96	0001058	0		103.77	
	99409736		₩ P	01085085	ST LOUIS VALVE &	F05/08/9	6 04/96	2000307	9		253. 15	
	99409732		A/P	01085102	RIOWROS & CONOV	re#05/08/9	6 04/96	0005027	₿,		252.56	
	99409729		NP	01085138	PROGRESSIVE PROD	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	6 04/96	0004114	9		601.37	•
	99409705		₩P	01085206	OLEHOUSE LANDSC	XP05/08/9	8 04/96	2000307	7		330.93	
	774471412		•••	<u>.</u> -								

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1960-05-456705	99409723	EQUIPMENT-ADDITIONS-NEW	A/P	01085214	HISSOURI VALLEY	EL05/08/96	04/96	00001575			619.63	
	99409722		NP.	01085219	MISSOURI VALLEY	EL05/08/96	04/96	00001575			3,24	
	99409720		A/P	01085221	HISSOURI VALLEY	EL05/08/96	04/96	00001575	ı		268.86	
	99409721	•	A/P	01085227	MISSOURI VALLEY	EL05/08/96	04/96	00001575			168.90	
	99409724		₩ P	01085233	MINNICK SUPPLY (00 05/08/96	04/96	00046622			39.13	
	99409738		A/P	01085327	Missouri-Kansas	\$4,05/08/96	04/96	00000752	!		. 70.56	
	99409737		A/P	01085332	MISSOURI-KANSAS	\$105/08/90	04/96	00000752	•		241.77	
	99409704		A/P	01085433	J B'S WELDING	05/08/9	5 04/96	20000937	•		1,824.00	
	99409726		NP	01085443	JHC INSTRUMENTS	IN05/08/9	5 04/96	00003817	·		318.69	
	99409725		A/P	01085445	JMC INSTRUMENTS	IN05/08/9	5 04/96	00003817	•		140.11	
•	99409727		A/P	01085447	JAC INSTRUMENTS	IN05/08/9	6 04/96	00003817	•		65.36	
	99409734		A/P	01085472	HUNZIOKER BROTH	ER\$05/08/9	5 04/96	00009206	5		58,90	
	99409735		NP	01085473	HUNZIOXER BROTH	ERSO5/08/9	5 (14/96	00009200	S		171,40	
	99409733		A/P	01085474	HUNZIOKER BROTH	ERS05/08/9	5 04/96	00009206	\$		4,245.67	
	99409706		A/P	01085485	HUNZICKER BROTH	ERS05/09/9	5 04/96	00009200	\$		76.49	
	99409707		A/P	01085488	HUNZICKER BROTH	ERS05/09/9	5 04/96	00009200	5		364.82	
	99409708		A/P	01085491	HUNZICKER BROTH	ERS05/09/9	5 04/96	00009200	•		241.88	
	99409710		A/P	01085561	ESD COMPANY -	05/09/9	6 04/96	00001296	5		4,095,52	
•	99409714		A/P	01085641	gerald L Heins	05/09/9	6 04/96	00050517	7		6,246.88	
	99613716		A/P	01085652	GERRY L GERHANN	C/05/09/9	6 04/96	0004725	•		137.78	
	99613716		A/P	01085652	GERRY L GERMANN	C/05/09/9	6 04/96	0004725	1		32.35	
•	99613716		A/P	01085652	GERRY L GERMAN	C/05/09/9	6 04/96	0004725	· ·	: :	6,80	
	99613716		. NP	01085652	GERRY L GERMANN	C/05/09/9	6 04/96	0004725	1		35.00	
	99409730		A/P	01085689	ENGBAR PIPE & S	TEB05/09/9	6 04/96	0004961	6		1,694.25	
	99409711		A/P	01085731	C & G INCLISTRIA	L 905/09/9	6 04/96	0000983	0		605.29	
	99409698		A/P	01085766	COLONIAL NURSER	y 005/09/9	6 04/96	0000768	6		2,762.94	
	99409697		A/P	01085780	COLONIAL NURSER	Y CO5/09/9	6 04/96	0000768	6		163.76	
	99409728		A/P	01086091	AMERICAN FOUNCE	Y 805/09/9	6 04/96	0000578	7		948,56	754 174 77
	774J1 6A					ACC	OUNT TO	TALS	.00.	.00	94,566.90	782,421.78

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1960-05-456705		BUTPMENT-ADDITIONS-MBN	PAYROLL	051096	PAYROLL PROCESSIN	05/31/96	05/96				1,134,76	
			PAYROLL	051096	PAYROLL PROCESSING	305/31/96	05/96				3,144.00	
			PAYROLL	052496	PAYROLL PROCESSIN	305/31/9 6	05/96				144,00	
			PAYROLL	052496	PAYROLL PROCESSIN	305/31/96	05/96				1,416.00	
	99509410		A/P	01093921	WILSON SUPPLY COM	PO5/17/96	05/96	00004064			15.45	
	99509389		A/P	01093928	WARREN LUMBER CO	05/17/96	05/96	00049057			25,18	
	99509390		A/P	01093930					-	•	38.77	`
	99509391		ΑP	01093932							10.62	
	99509392		A/P	01093933						•	1,50	
	99509393		MP	01093936							3.49	
	99509394		A/P	01093937	WARREN LUMBER CO						29.37	
	99509395		A/P	01093938							28,80	
	99509396		A/P	01093940							27.38	
	99509418		N/P	01093996	•						633.01	
	99509405		A/P	01094149				(00048686			224.38	
	99509402		N P	01094169				00048686			35.37	
	99509403		A/P	01094176				00048686		•	47.73	
	99509407		A/P	01094181				00048686			35.02	
	99509422		A/P	01094197							54.65 120.83	
	99509423		A/P	01094204							430.80	
,	99509421		₩P	01094251	=					1	6,480.00	
	10002059		N₽	01094278							3,700.90	•
•	10001994		NΡ	01094345							13,552.50	
	10001992		A/P	01094348							2,045.00	
	10001993		₩₽	01094351							445,00	
	10001989		A/P	01094562							273.99	
	99509420		NP	01094565							31.95	
	10001991	•	NP.	0109456							377.48	
	10001990		NP	01094580							182.83	:
	99509399		A/P	01094666	S HUNZIOXER BROTHE	RS05/20/9	6 05/96	0000920	6		100.00	

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1960-05-456705	99509416	EQUIPMENT-ACOITIONS-NB/	A/P	01094669	HUNZIOKER BROTHER	s05/20/96	05/96	00009206			87.54	
	99509417		A/P	01094671	HUNZICKER BROTHER	s05/20/96	05/96	00009206			66.95	
	10001988		NP.	01094672	HUNZICKER BROTHER	SO5/20/%	05/96	00009206			729.54	
	10001807		A/P	01094680	GERRY L GERMANN C	/05/20/96	05/%	00047251			51.60	
	10002000		A/P	01094701	GREEN CLIMPRIES IN	KO5/20/96	05/96	00050512	! ,		365,93	
	10002003		N/P	01094704	GREEN CLANRIES IN	1005/20/96	05/96	00050512	!		278.95	
	10002004		A ∕P	01094708	Green Clarries in	005/20/96	05/96	00050512	?	•	229,45	
	10002006		MP	01094710	GREEN CLIMPRIES IN	1005/20/90	05/96	00050512	?		429.67	
	10002009		A/P	01094711	GREEN CLARRIES IN	1005/20/90	05/96	00050512	2		1,110.71	
	10002016		NP	01094713	GREEN OUVERTES IN	1 005/20/90	05/96	00050512	2		995.30	·
	10002022		A/P	01094716	GREEN CLARRIES IN	NC05/20/9	05/96	00050517	Ż		1,318.51	
	10002027	•	A/P	01094718	GREEN OUARRIES IN	VC05/20/90	05/96	00050512	?		1,333.47	
	10002032		N P	01094720	Green Clarries in	1005/20/96	05/96	00050517	2		1,412.73	
	10002038	•	A/P	01094723	Green Quarries in	VC05/20/90	05/96	00050517	2		1,958.93	
	10002039		A/P	01094726	CREEN CLARRIES IN	VC05/20/90	05/96	00050512	2		2,375.34	
	10002053	•	A/P	01094735	GREEN CLIMARIES 1	NC05/20/9	05/96	0005051	2		1,337.32	
	10002058		NP	01094840	CENTRAL WELDING	k 05/20/9	05/96	20003365	5		190.00	
	99509398	•	N P	01094842	CONTRACTORS SUPPL	LY05/20/9	05/96	00041746	6		549.67	•
	10001995		A/P	01094843	•						178.46	
	10001658		A/P	01094853	•						2,390.00	
	99509400		A/P	01094965							98.24	
	99509419		A/P	01094966	MISSOURI VALLEY	EL05/20/9	5 05/96	0000157	5 .	*	115.40	
	99509414	•	A/P	01095061							6,520.00	
	99509446		NP	01095117	GODDARD & WHITE						36.63	
	99509387		MP	01095144	ECKARDS			2000334			156,15	
	99509388		A/P	01095148				2000334			368.60	
	99509385		A/P	01095189							376.60	
	99509384	¥	₩₽	01095192					· ·		1,552.58	
	99509386		MP	01095196	COLONIAL NURSERY	005/20/9	6 05/96	0000768	16		1,319.54	

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1960-05-456705	99509409	EQUIPMENT-ADDITIONS-NB/	A/P	01095205	CHEM TROL INC	05/20/96	05/96	00000258			145.80	
	99509397		NP	01095210	CARPENTER NURSERY	05/20/96	05/96	00049703			66.77	
	99509444		A/P	01095243	CARD CENTER	05/20/96	05/%	00048686	:		16.49	
-	99509435		A/P	01095249	CARD CENTER	05/20/96	05/96	00048686	i		.79	-
•	99509438		A/P	01095258	CARD CENTER	05/20/96	05/96	00048686	i		183.69	
	. 99509428		A/P	01095265	CARD CENTER	05/20/96	05/96	00048686	i		13.83	
	99509431	•	A/P	01095277	CARD CENTER	05/20/98	05/96	00048686	,		2.11	
	99509411	•	A/P	01095315	ACCITIVE SYSTEMS	105/20/98	05/96	00036447	• .		12,778.36	
	10300752		A/P	01103157	TOWAR AUTO SALVI	NG05/29/96	05/96	00019675	5 -		103.73	•
	10300745		A/P	01103173	SWEENEYS CABINETS	05/29/96	05/96	20003859	;		751.26	
	10300746		A/P	01103305	MISSOURI VALLEY	EL05/29/96	05/96	00001575	5		11.29	
•	10300750		A/P	01103309	HISSOURI-KANSAS :	9.05/29/96	05/96	00000758	2		56.28	
	10300748		A/P	01103311	MISSOURI-KANSAS S	SU05/29/90	05/96	00000752	2 -		32.60	:
	10300747		A/P .	01103326	MISSOURI-KANSAS S	9.05/29 / 96	05/96	00000752	?		157.93	
,	10300749	•	A/P	01103409	MINNICK SUPPLY CO	05/29/90	05/96	00046622	2		80.92	
	10300753		A/P	01103572	LAKELAND	05/29/90	05/96	00018016	Š		265.18	-
	99111832		A/P	01103580	CONGVIBA LIVINGS	1005/ <i>29/9</i> 6	05/96	20003813	5		170.60	
	99205338		A/P	01103587	, romaniem fininge	1005/ <i>29/9</i> 6	05/96	20003813	5		178.70	
	10300742	*	A/P	01103593	LONGVIBY LIVINGS	1005/ <i>29/9</i> (05/96	20003813	3		191.25	•
	10300751		A/P	01103742	J B'S WELDING	05/30/9	5 05/96	20000937	7		768.00	
	10300754		A/P	01103770	HUNZICKER BROTHE	RS05/30/9	5 05/96	0000920	5		303.67	
	10308755		NP	01103873	C & G INCUSTRIAL	S05/30/9	5 05/96	00009830	0		467.70	•
	10423427		A/P	01108975	VILSON SUPPLY CO	MP06/04/9	5 05/96	0000406	4		522.16	
	10423419		A/P	01109000	S THURLO & JOHNSON	006/04/9	5 05/96	2000395	8		885.00	
	10423432		A/P	01109013	S CARD CENTER	06/04/9	6 05/96	0004868	6		46.53	
	104Z3433		A/P	0110901	7 OND CENTER	06/04/9	6 05/96	0004868	6		58.21	
	10423437		A/P	0110902	CARD CENTER	06/04/9	6 05/96	0004868	6		6.76	
	10423436	•	A/P	0110902	5 CARD CENTER	06/04/9	6 05/96	0004868	6		12.74	
	10423435		A/P	0110902				0004868			191.21	:

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	UNITS THIS PERIOD	ACTUAL UNITS UNITS THIS YEAR	ACTUAL AHOUNTS THIS PERIOD	ACTUAL APOLISTS THIS YEAR
1960-05-456705	10423434	EQUIPMENT-ADDITIONS-NOV	A/P ·	01109033	CARD CENTER	06/04/96	05/96	00048686		•	63.71	
	10409535		A/P	01109122	NORFOLK IRON & ME	T06/05/96	05/96	20003956	1		897,49	
	10409536		A/P	01109125	NORFOLK IRON & HE	T06/05/96	05/96	20003956			5,234.71	
	10423420		MP	01109139	MISSOURI-KANSAS S	1.06/05/96	05/96	00000752	!		50.92	
	10423422		A/P	01109362	INCLETRIAL SALES	006/05/96	05/96	20000598	3		62.21	
	10423424		₩P	01109366	HUNZICKER BROTHE	806/05/96	05/96	00009206	\$		11.69	
	10423429		NP	01109368	HUNZICKER BROTHE	3506/05/96	05/96	00009206	5		193.86	•
	10423428	•	NP	01109374	GENEX	06/05/96	05/96	00046813	3		209.79	
	10423421		NP	01109384	GE SLPPLY	06/05/96	05/96	00036250)		285.04	
	10423425	•	A/P	01109397	DIAMOND CONTROL :	SYO6/05/96	05/96	00028098	3		7,425.00	
	10423426		A/P	01109432	ALCAM CO INC	06/05/90	05/96	20003951			10,720.00	
	10109281		NΡ	01115050	WILSON SUPPLY CO	4F06/11/96	05/96	00004064	4		67.17	
	10109279		NP	01115060	WIESSOE VAREC, II	VCD6/11/96	05/96	00032689	9		1,271.99	
	10109228	•	A/P	01115067	WESTERN MEASUREM	ENO6/11/90	05/96	00005119	5		74,00-	
	10109229		A/P	01115220	WESTERN MEASUREM	B 0 6/11/96	05/96	00005115	5		841.93	
	10109230		NΡ	01115243	WESTERN MEASUREM	BN06/11/9X	05/96	00005115	5		533.72	
•	10109231		A/P	01115249	Western Measurem	DV06/11/90	05/96	00005115	5 .		2,140.93	
	10109233	,	N/P	01115254	WESTERN HEASUREM	EN06/11/90	05/96	00005115	5		45.00	
	10109234		A/P	01115271	WESTERN MEASUREM	D 10 6/11/90	05/96	0000511	5		190.00	
	10109235		A/P	01115274	Western Heasurem	BO6/11/90	05/96	0000511	5		1,480.00-	
	10109243		A/P	01115377	•						14.34	
	10109244		A/P	01115389					7 .		37.76-	
	10109245		MP.	01115396							12.24	
	10109246		A/P	01115403	WARREN LUMBER CO	06/11/9	5 05/96	0004905	7		138,44-	
	10109247		NΡ	01115412							71.38	
	10109249		A/P	01115482							4.62	
	10109250		A/P	01115492							8.55	
	10109251		A/P	01115498							<i>67</i> .13	
	10109252		A/P	01115503	WARREN LUMBER CO	06/11/9	5 05/96	0004905	7		222.35	

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOOMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOINTS THIS PERIOD	ACTUAL APPLANTS
1960-05-456705	10109253	EQUIPMENT-ADDITIONS-NB/	A/P	01115508	WARREN LUMBER CO	06/11/96	05/96	00049057			6.93	
-	10109254		-A/P	01115513	WARREN LUMBER CO	06/11/96	05/96	00049057			4,99	
	10109237		NP	01115894	MINNICK SUPPLY CO	06/11/96	05/96	00046622			224,88	
	10109236		N P	01115896	HINNICK SUPPLY CO	06/11/96	05/96	00046622			60.61	
	10109239		NP	01115933	LO-DER TRANSPORTA	ATO6/11/96	05/96	00039961			2,300.00	
•	10109240		A/P	01115941	LOJOER TRANSPORTA	AT06/11/96	05/96	00039961			8,080.00	•
	10109242	• .	A/P	01116020	HUNZIOXER BROTHE	RS06/11/90	05/96	00009206	i	•	145.68	
	10109278		N P	01116025	GENEX	06/11/90	05/96	00046813	;		194.61	
	10109238		A/P	01116042	GE SUPPLY	06/11/90	05/96	00036250)		245.39	
	10109257		A/P	01116047	GREEN OUARRIES I	NCD6/11/90	05/96	00050512	!		1,542.60	
	10109262		A/P	01116048	Green Ouarries II	NC06/11/90	05/96	00050512	:		1,383.48	•
	10109264		A/P	01116049	GREEN CLARRIES I	NCD6/11/90	05/96	00050512			156.98	
	10109266		A/P	0111605Z	Green Clarries I	NC06/11/90	05/96	00050512			126.64	·.
	10109268		NP	01116055	Green Clarries I	NCD6/11/9	5 (75/96	00050512	!		179.49	
	10109270		N P	01116056	Green Quarries I	NC06/11/9	5 05/96	00050512	!		478,89	
•	10610715		A/P	01116114	CARD CENTER	06/12/90	5 05/96	20004124			10.38	
	10610721		A/P	01116125	CARD CENTER	06/12/9	5 05/96	20004124	i		9,90	
	10610729		A/P	01116139	CARD CENTER	06/12/9	5 05/96	20004124	•		3.80	
	10610730		A/P	01116142	CARD CENTER			20004124			5.28	
	10610732		A/P	01116147				20004124			.58	
	10627570		N P	01116196	WARREN LUMBER CO	06/12/9	6 05/96	00049057			22.50	
	10627571		A/P	01116200	WARREN LUMBER CO	06/12/9	6 05/96	00049057	7		2.96	• •
	10627577		N/P	01116204	SALT CREEK WELD!	NGD6/12/9	6 05/96	00003657	************		48,150.00	955,768.05
				,			OUNT TO	FALS	.00.	.00.		935,100,03
			PAYROLL	061296							153.00	
			PAYROLL	061296							2,064.00	
	10109280		A/P	01115818							171.21	
	10808873		N/P	01122822							154.02	
	10808874		A/P	01122625	HINNICK SUPPLY C	06/20/9	6 06/96	0004662	2 "		87.44	,

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	ENTITY NUMBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOINTS THIS PERIOD	ACTUAL AMOUNTS THIS YEAR
1960-05-456705	10808875	EQUIPMENT-ACDITIONS-NOV	N P	01122828	MINNICK SUPPLY CO	06/20/96	06/96	00046622			210.01	•
	10808876		A/P	01122830	MINNICK SUPPLY CO	06/20/96	06/96	00046622			604.65	
	11102598	•	A/P	01127210	MISSOURI VALLEY E	1.06/27/96	06/96	00001575			422,86	
	11102602		A/P	01127218	JOHNSTON RENTAL &	06/27/96	06/96	20004513			1,305.00	
	11102600		A/P	01127220	INCLETRIAL SALES	006/27/96	06/96	20000598			445.46	
	11102604		A/P	01127221	HIBNER SAN HILL	06/27/96	06/96	20004512			700.00	
	11102606		A/P	01127222	HUNZTOKER BROTHE	S06/77/96	06/96	00009206	•		275.41	
	11022292		A/P	01127233	CONTROLLED ACCESS	5 06/27/96	06/96	20004511			3,731.59	
	11102597		NP	01127245	BLE WEEKS	06/27/96	06/%	20004509)		425.00	
	11102605		A/P	01127249	ADDITIVE SYSTEMS	106/27/96	06/96	00036447	•		536.46	
	11315609		A/P	01131264	SUPERIOR COATING	007/02/96	06/96	00041301	l		7,675.00	
	11315608		A/P	01131402	MINNICK SUPPLY O	0 07/02/90	06/96	00046627	? ·		953.59	
	11315607		A/P	01131777	CHILLICOTHE IRON	807/02/96	06/96	20004646	•		480.26	
	11401262		A/P	01137928	CARD CENTER	07/09/96	06/96	20004124	•		9.83	
. •	11401263		₩ P	01137937	CARD CENTER	07/09/96	06/96	20004124	•		3.71	
	11401265		A/P	01137946	CARD CENTER	07/09/96	06/96	20004124	•		18.42	
	11401261		A/P	01137996	CARD CENTER	07/09/90	06/96	20004124	•		19,11	
	11401254		A/P	01138040	CARD CENTER	07/09/96	06/96	20004124	,		23,18	
	11804733		J/E	06600113	CASH RECEIPTS	07/19/90	06/96				349,30-	
						ACCX	UNT TO	ALS	.00	.00	20,119.91	975,887.96
	11906470		A/P	01145509	WARREN LUMBER CO	07/17/90	07/96	00049057			. 68,83	
	11906477		₩ P	01145513	waren lumber (0)	07/17/9	07/96	00049057	•	•	4.99	
	11906479	1	N/P	01145549	MISSOURI VALLEY	EL07/17/9	07/96	00001575	5		210,70	•
	11906481		A/P	01145560	MISSOURI-KANSAS	SL07/17/9	07/96	00000757	2	_	230.58	
	11906482		A/P	01145583	LO-DER ELECTRIC	0007/17/9	5 07/%	0003783	4	-	4,600.00	
	11906486		A/P	01145611	HUNZIOKER BROTHE	RSU7/17/9	5 07/96	0000920	5		2,517.03	
	11906484		A/P	01145612	HUNZICKER BROTHE	PS07/17/9	5 07/96	0000920	5		1,127.19-	
			A/P	01145618		RS07/17/9	5 07/96	0000920	6		1,182.79-	
	11906485		A/P	01145621	•						32.96	
,	11906487		f ♥ f	rana r								

ACCOUNT NUMBER	IMAGE OR REFERENCE NO.	ACCOUNT DESCRIPTION	SOURCE	DOCUMENT	TRANS DESCRIPTION	TR DATE	PERIOD	EXTITY NUBER	ACTUAL UNITS UNITS THIS PERICO	ACTUAL UNITS UNITS THIS YEAR	ACTUAL APOUNTS THIS PERIOD	ACTUAL AYOUNTS THIS YEAR	r
1960-05-456705	11606478	EQUIPMENT-ADDITIONS-NB/	₩P	01145645	W. W. CRAINGER,	IN07/17/96	07/96	00001293			962,78	*	
	11906480		-NP	01145651	ENGBAR PIPE & ST	TEBO7/17/96	07/96	00049616			1,525.00		
	12017857		A/P	01155111	COLONIAL NURSER	037/29/96	07/96	00007686			115,47		
	12302742		A/P	01157295	ORSOIEUNS	07/30/98	07/96	20004124			48.74		
	12607077		A/P	01169922	HANZICKER BROTH	ERSOE/09/90	07/96	00009206			906.27		
•	12607080		MP	01169923	THURLO & JOHNSO	N 008/09/90	5 07/96	20003958			60.00		
	12607078		A/P	01169925	MISSOURI VALLEY	EL08/09/9	5 07/96	00001575	-		256.39-		
						ACC	DUT THE	ALS	.00	.00	8,736.98	984,624.94	
	15616920	•	₩ P	01248523	S & W ENTERPRIS	ES 11/06/9	6 10/96	20007370	*		2,750.00		
						ACO	OUNT TO	ALS	.00	.00	2,750.00	987,374.94	
	18708354		J/E	01700304	ZEPO-OUT CLOSED	AF02/27/9	81/37				_987;374.94-		
						ACC	OUNT TO	ALS	.00	.00.	987,374,94=	,00	
	REPORT TOTAL	***							.00	.00	.00	.00	
										00 1-	80000	1/91/	

TOTAL SPENT \$987,374.94

Flare 48,073.37>

Total Less Flare 939,301.57 (1996)

correct to 1995 (2.47% inflation)

(939,301.57)(1-0.0Z47)=916,100.82

Sinclair Oil Corporation, Burley Products Terminal Request for NSPS and PSD Determinations August 3, 2000

Attachment 5: Inflation Rate Data

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United States Wholesale Prices and Consumer Prices 1720-1999

		die Fines and Co	ilpanier rivea ri	Consumer	Prices	
Wholesale		Inflation Rate		Year	Index	Inflation Rate
Year	Index 31.7		1960	29.8		
1960			1961	30		• •
1961	31.6		1962	30.4		
1962			1963	30.9		
1963			1964	31.2		
1964			1965	31.8		
1965			1966	32.9		
1966				33.9		
1967	33.7		1967	35.5 35.5		
1968			1968	35.5 37.7		
1969			1969			
1970			1970			
1971	38.6		1971	41.1 42.5	. 7	
1972			1972			
1973	47.4		1973	46.2		
1974	57.3		1974	51.9		
1975	59.7		1975	55.5		
1976			1976			
1977	66.2		1977	62.1		
1978		9,82	1978			
1979	83.4		1979			
1980	93.8	12.47	1980			
1981	98.8		1981	94		
1982	100.5		1982			-
1983			1983			
1984	103.5		1984			
1985	103.6		1985			
1986	99.7	-3.76	1986			
1987	104.2		1987			
1988	109	4.61	1988			
1989	113	3.67	1989			
1990	118.7	5.04	1990			
1991	115.9		1991			
1992	117.6	1.47	1992			
1993	118.6	0.85	1993			
1994	121.9	2.78	1994			
1995		3.12	1995			
1996	128.8	2.47	1996			
1997	126.7	-1.63	1997			
1998	122.7	-3.16	1998			
1999	128	4.32	1999	168.	3 2.6	ь .

Sources:

Consumer Price Index

Base: 1982/84 = 100

Source: U.S. Government, Statistical Abstract of the United States (1820-1874), Carl Snyder, "A New Index of the General Price Level from 1875," Journal of the American Statistical Association (June 1924); Bureau of Labor Statistics (1913-)

Notes: This index is based a combination of three indices. From 1820 through 1874, the annual cost-of-living index calculated by the Federal Reserve Bank is used. From 1875 until 1912, it uses a monthly Index of General Prices calculated by the Federal Reserve Bank of New York, which was weighted between wholesale commodity prices (20%) Wage payments (35%), the Cost of Living (35%) and Rents (10%). From 1913 on, the Bureau of Labor's Consumer Price Index is used.

Wholesale Price Index

Base: 1990 = 100

Sources: W. W. Rostow and Anna J. Schwartz, *The Growth and Fluctuation of the British Economy 1790-1850)*, (2 vols.), Oxford: Oxford U.P., 1953, (1790-1850), *The Economist* (1851-1884), *Journal of the Royal Statistical Society* (1885-1918), ISI (1919-36) League of Nations (1937-45), Central Statistical Office, *Monthly Digest of Statistics* (1946-)

Notes: Rostow's Wholesale Price Index is used from 1790 to 1850. The Economist Index was used from 1851 to 1884. The Economist data are irregular for the 1850s with only one calculation made for January 1851 through June 1853 and for July 1853 through June 1857. Data are semi-annual thereafter. The monthly Statist index is used from 1885 to 1918, and the Board of Trade wholesale price index is used from 1919 until 1961 and producer prices thereafter.